

Landmark Drilling Corporation

February 4, 1981

Division of Oil & Gas
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight, Director

Dear Mr. Feight:

Paradox Oil & Gas, as Operator on the proposed State Sue Morris 16-3 test, herewith submits three copies of the Application for permit to drill on Form D06C-1a with supporting data for the permit dated February 4, 1981.

Paradox is holding Rig #101 to move on this location. Therefore, anything which can be done to move our application along will be most appreciated.

Sincerely,

Lewis F. Wells
Landmark Drilling Corporation

LFW:ss
cc: Division of Lands
D.G. Prince
enc

RECEIVED

FEB 4 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ST, M.L. #3453

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

State, Sue Morris-16-3

10. Field and Pool, or Wildcat

~~Castle Peak~~ Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area

NE $\frac{1}{4}$ of NW $\frac{1}{4}$ Sec 16
T9S, R17E

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil ☒
WellGas ☐
Well

Other

Single ☐
ZoneMultiple ☐
Zone

2. Name of Operator

Paradox Oil & Gas Corp

3. Address of Operator

4764 South 900 East, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1980' F W/Line & 660 F.N. Line Sect 16, T9S,

R17E, Duchesne County, Utah

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

16 miles South of Myton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

660' S of, North

Line Sec 16

16. No. of acres in lease

600

17. No. of acres assigned
to this well

120

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

2480' West

Paradox #16-2

19. Proposed depth

5900'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5286'-GR 5299KB

22. Approx. date work will start*

Feb. 10, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------------|-----------------|-----------------|---------------|-------------------------------|
| 12 $\frac{1}{2}$ " | 8 5/8 | 32# | 250' | 130 Sacks - Return to Surface |
| 7 7/8" | 5 $\frac{1}{2}$ | 15.5# | 5800' | 330 Sack Type "6" |

Paradox Oil & Gas as Operator, proposes to drill the State Sue Morris #16-3 to a total depth of 5900' under the terms and provisions listed on the Supplemental Sheet. Landmark Drilling Corporation Rig #101 will drill this hole for Paradox.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: _____

BY M. J. Mander

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FEB 4 1981

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J. D. Dowler

Title

Sec/Treas
President

Date

Feb. 4-1981

(This space for Federal or State office use)

Permit No. _____

Approval Date _____

Approved by _____

Title _____

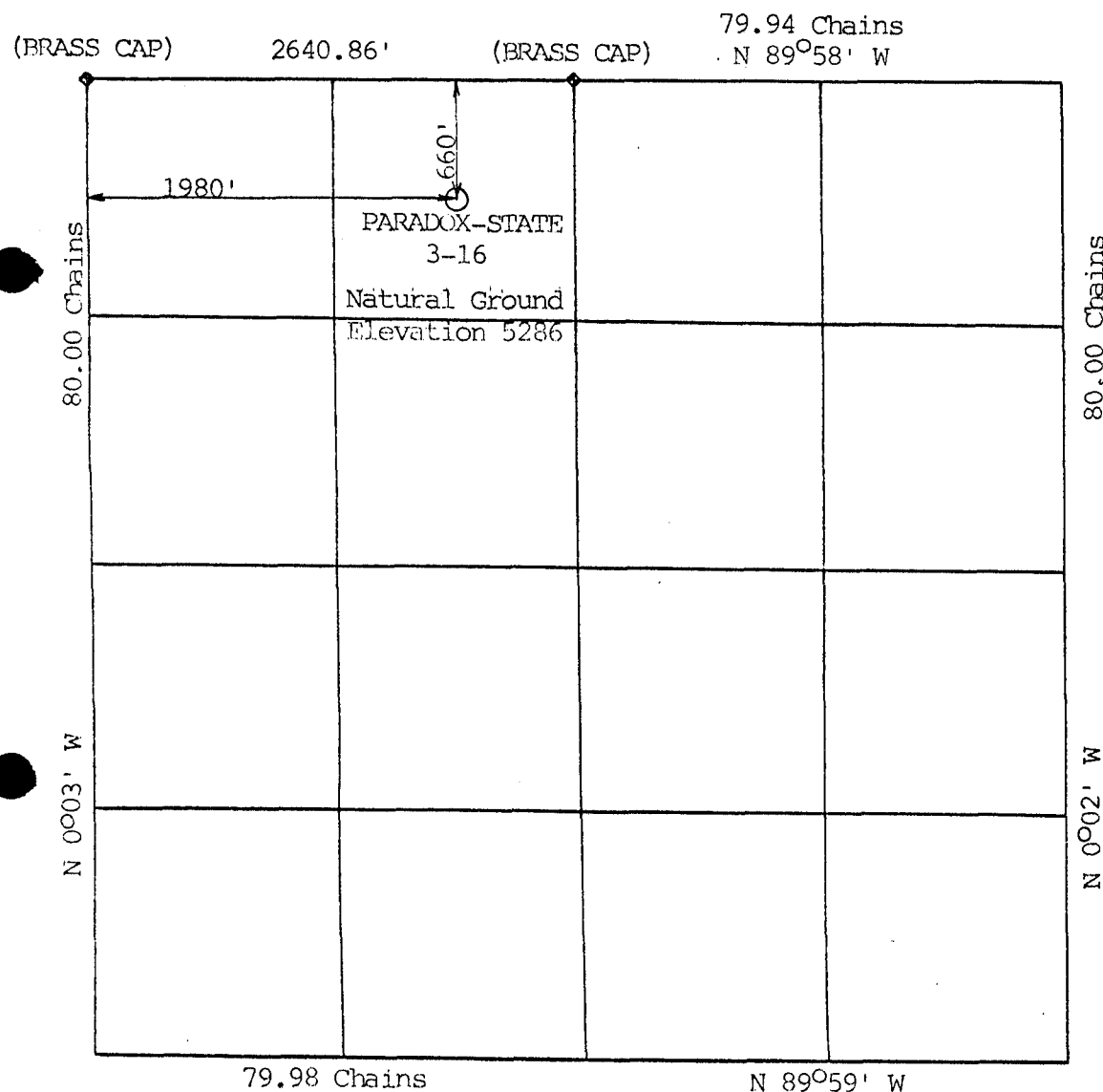
Date _____

Conditions of approval, if any:

SECTION 16
TOWNSHIP 9 SOUTH, RANGE 17 EAST
SALT LAKE BASE AND MERIDIAN
DUCHEESNE COUNTY, UTAH

PARADOX OIL AND GAS CORPORATION

WELL LOCATION: CENTER OF N.E. $\frac{1}{4}$; N.W. $\frac{1}{4}$



Section data obtained from G.L.O. Plat

Job # 81-35



RECORDED

FEB 4 1981

DIVISION OF
OIL, GAS & MINING

SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

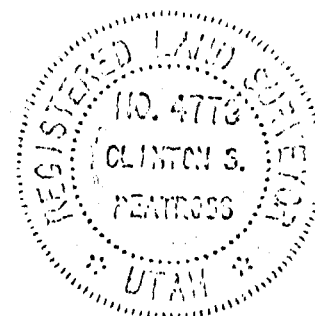
I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

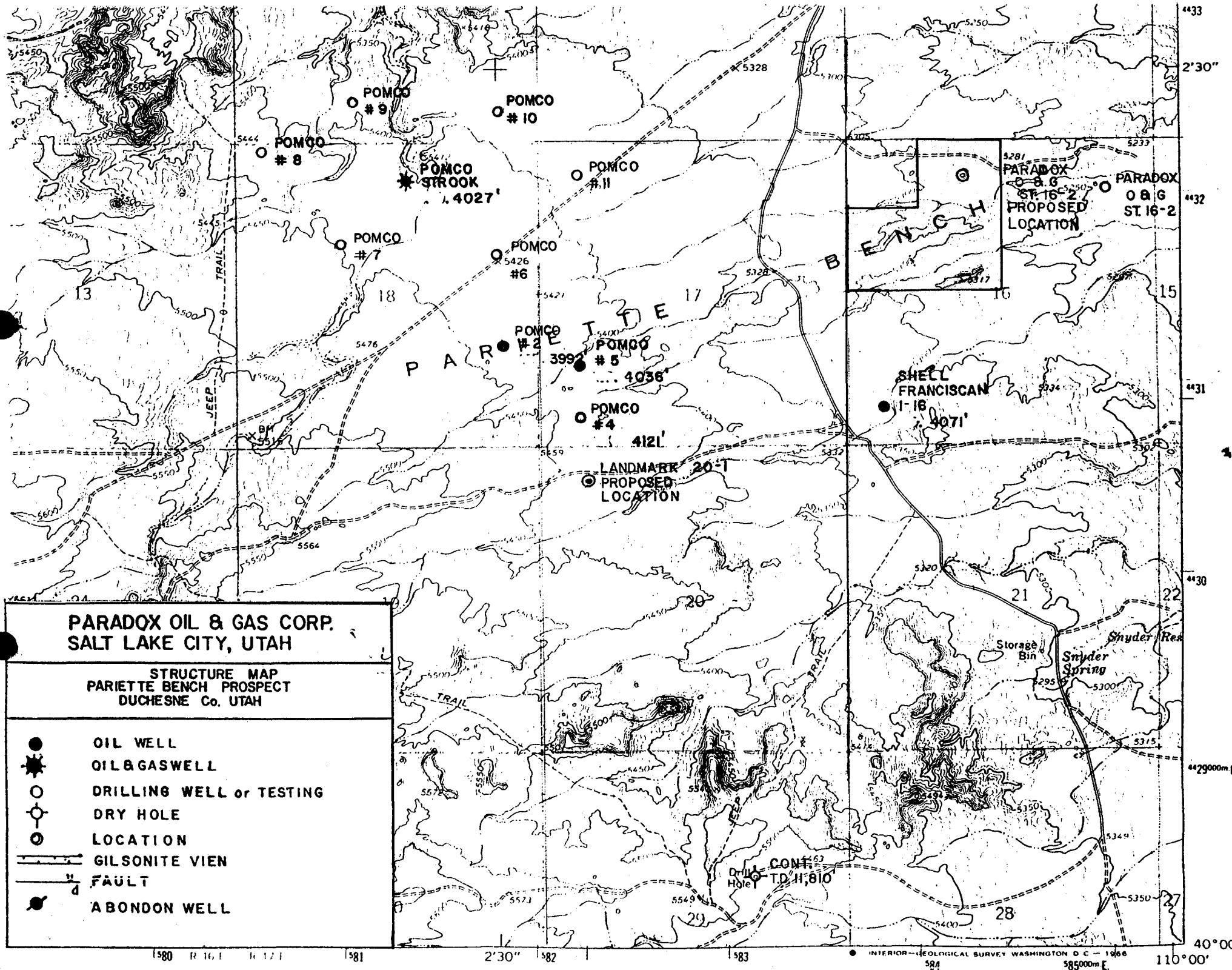
14 JAN. 1981

Date

Clinton S. Peatross

Clinton S. Peatross
License No. 4779





1. GEOLOGICAL NAME OF SURFACE FORMATION

(A) Unita Formation of Tertiary Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

| (A) <u>Tops</u> | <u>Formation</u> | <u>Marker - MB</u> |
|-----------------|------------------|--------------------|
| 1320 | Green River | Lacustrine |
| 2492 | Green River | Evacuation - Cr. |
| 2930 | Green River | Parachute Cr. |
| 3540 | Green River | Delta Facies |
| 4430 | Green River | Douglas Cr. |
| 5100 | Green River | Black Shale Facies |
| 5875 | Wasatch | |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

- (A) 2700 Gas, Evacuation Creek Member
- (B) 4450 Oil and/or gas. Douglas Creek Member
- (C) 5130 Oil and/or gas. Black Shale Facies
- (D) 5300 Oil and/or gas or water. Sandstone Facies
- (E) 5875 Gas or water

4. PROPOSED CASING PROGRAM

- (A) 250' of 8 5/8" surface casing 32# per foot
5800' of 5 1/2" 15.5# per foot. (K-55)

5. SPECIFICATION FOR PRESSURE CONTROL EQUIPMENT

- (A) 8" 2000# Dorland bas type B.O.P. with Pipe Rams and Blind Rams
- (B) B.O.P. to be pressure tested before spudding and daily testing of closing units and rams

6. PROPOSED CIRCULATING MEDIUM

- (A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical-gel fresh water mud will be used and Barite as needed to control pressure.

7. AUXILIARY EQUIPMENT TO BE USED

- (A) Upper Kelly Cock
- (B) Float At Bit
- (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
- (D) Gas Detector Logging Unit

8. TESTING, LOGGING AND CORING PROGRAM

- (A) Will run dual lateral log, BHC, and CNL - FDC and Sonic
- (B) No coring or drilling stem testing are programmed. Formation testing will be accomplished after setting production casing.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OR HAZARDS

- (A) No abnormal pressures expected
- (B) No Hydrogen Sulfide Gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

- (A) Anticipated starting drilling on or before February 10, 1981. Depending on approval by controlling governmental agency
- (B) This well is anticipated to be drilled in approximately 25 days

RECEIVED
FEB 4 1981

DIVISION OF
OIL, GAS & MINING

**** FILE NOTATIONS ****

DATE: Feb 5, 1981

OPERATOR: Paradise Oil & Gas Corp.

WELL NO: Sue Morris # 16-3

Location: Sec. 16 T. 9S R. 17E County: Richmond

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30562

CHECKED BY:

Petroleum Engineer: M. J. Miller 2-6-81

Director: _____

Administrative Aide: C-3 spacing - ok on H&H and dry, ok on o/g wells

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation St.

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

February 6, 1981

ParadoxxOil & Gas Corporation
4764 South 900 East
Salt Lake City, Utah 84117

Re: Well No. Sue Morris #16-3
Sec. 16, T. 9S, R. 17E
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30562.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Michael T. Minder
Petroleum Engineer

/ko

cc: Donald Prince, State Land Board

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-13905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Franciscan

9. WELL NO.

St-Sue Morris 16-3

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE $\frac{1}{4}$, NW $\frac{1}{4}$, Sec. 16
R9S, R17E

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

19. ELEV. CASINGHEAD

5286' GR 5299' KB

23. INTERVALS DRILLED BY

5836'

CABLE TOOLS

5836'

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Paradox Oil & Gas Corp.

3. ADDRESS OF OPERATOR

4764 South 900 East, Salt Lake City, UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' F W/line & 660 F. N/line Sec. 16, T9S, R17E, Duchesne County, Utah

At top prod. interval reported below

Same

At total depth

14. PERMIT NO.

43-013-30562

DATE ISSUED

2/6/81

15. DATE SPUDDED

2/15/81

16. DATE T.D. REACHED

3/13/81

17. DATE COMPL. (Ready to prod.)

4/16/81

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5286' GR 5299' KB

20. TOTAL DEPTH, MD & TVD

5836'

21. PLUG, BACK T.D., MD & TVD

5785

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4554-4568; 4658-4666; 4726-4732; 4786-4796; 4800-4808;
4932-4939; 4964-4969; 5342-5366; 5520-34; 5612-23; 5654-60;
5663-70

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger DL, FDC, CNL, Cyberlook

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-----------------------|---------------|
| 8-5/8 | 8rd | 262 | 12-1/4" | 428 SXS Class G | None |
| 4-1/2 | 15.5 8rd | 3057 | 7-7/8" | 855 SXS 50-50 Type 5W | Cement |
| 5-1/2 | 10.5 8rd | 5836 | 7-7/8" | 2% Gel W/10% Sale | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 3057 | 4446 |

31. PERFORATION RECORD (Interval, size and number)

1. 5342-5670 .42 Size 122 Holes 2
shots/ft

2. 4654-4969 144 Holes 2/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED * |
|---------------------|------------------------------------|
| 1.180 Bbls 15% CL | 680 Bbls Diesel |
| 30,000 lbs 20-40 | Sand 9000 lbs 10-20 Sand |
| 2.180 Bbls 15% HCL | 680 Bbls Diesel |
| 53,500 lbs 20-40 | Sand 13,500 lbs 10-20 Sand |

33. PRODUCTION

| | | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
| 4/16/81 | | Flowing | | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | |
| 4/22/81 | 24 hr | Open Tubing | → | 191 | - | No | - | |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | |
| 50# | 150# | → | 191 | - | -0- | 34°-35° | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Joe Duncan

35. LIST OF ATTACHMENTS

Logs, well reports, mud logs, comp. reports, downhole assembly

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lang A. B. J.

TITLE

PRESIDENT

DATE Aug 20, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|---------------|------|--------|-----------------------------|
| | 2542 | 2613 | DST #1 16 MCF |
| Delta Facies | 4500 | 4970 | |
| Colton Tongue | 5340 | 5670 | Delta Sand F-M, fair por. |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|---------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Green River | 1370' | |
| Evacuation Cr | 2534 | |
| Parachute Cr | 2872 | |
| Delta Facies | 3506' | |
| Black Shale | 4970' | |
| Colton Tongue | 5254 | |

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Dean V. Power, whose address is 2334 Sugarloaf Lane, Sandy, Utah 84070, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation August 30, 1982

Company C.K. Resources, Inc. Address 3376 South Eastern Avenue, Suite 130
Las Vegas, Nevada 89109

By 
(signature)

Title Vice-President in Charge of Production

NOTE: Agent must be a resident of the State of Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. ML 3453 |
| 2. NAME OF OPERATOR CK Resources | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 2334 Sugarloaf Lane, Sandy, Utah 84092 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C NE 1/4, NW 1/4, 198' FWL, 660' FNL | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-013-30562 | | 9. WELL NO. Sue Morris 16-3 |
| 15. ELEVATIONS (Show whether OF, RT, GN, etc.) KB 5299, GL 5286 | | 10. FIELD AND POOL, OR WILDCAT Monument Butte |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16 T9S, R17E |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <u>Operator Change</u> | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change operator name from; Paradox Oil and Gas

to; CK Resources
2334 Sugarloaf Lane
Sandy, Utah 84092

Agent: Dean V. Power

18. I hereby certify that the foregoing is true and correct

SIGNED Dean V. Power TITLE V.P. Production DATE Oct. 6, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. ML 3453 |
| 2. NAME OF OPERATOR C-K Resources | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 2334 Sugar Loaf Lane, Sandy Utah 84092 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C NE NW | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. API 43-013-30562 | | 9. WELL NO. Sue Morris 16-3 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5299 | | 10. FIELD AND FOOT, OR WILDCAT Monument Butte |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16-9S-17E |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | FULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|-------------------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) Drill out bridge plug | <input type="checkbox"/> | | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out cast iron plug in 4 1/2" casing at 5300'. Perforations below plug.
5663-70, 5654-60, 5612-22, 5570-84, 5342-66. Run tubing and rods and install
pumping unit before work over, well was dead. After work over well is pumping
62 BOPD, no water.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: Dec 1, 1982BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean Power
Dean PowerTITLE V. P. OperationsDATE Dec 1, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUP. IN TRIPLICATE*
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. ML 3453-B & C |
| 2. NAME OF OPERATOR CKM Resources, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 2334 Sugarloaf Lane Sandy, Utah 84092 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface State Leases Sec 16 T9S R17E | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT Monument Butte |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 16, T9S, R17E |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Corporate Name Change</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Corporate Name Change Only
Previously: C.K. Resources, Inc.
New Name: CKM Resources, Inc.

RECEIVED

JUL 03 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Dean D. Power TITLE Vice President DATE 7/7/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

43013.30562

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

111820

November 18, 1986

Mr. Dean Power
CKM Resources
2334 Sugarloaf Lane
Sandy, Utah 84092

Dear Mr. Power:

RE: Wells in Sec.16, T.9S, R.17E, Duchesne County, Utah

The following is a list of the actions requested by the Division of Oil, Gas and Mining for the wells operated by your company in the referenced township. These actions will help eliminate the potential fire hazard and pollution control problems caused by poor housekeeping on the individual leases.

State #16-2, - Remove trash and rusted pipes.

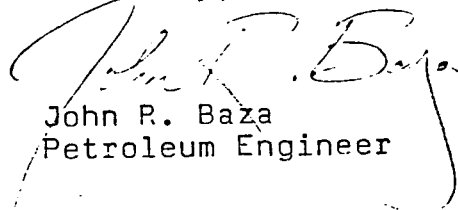
State #16-3, - Clean-up oil spills and barrels around pump jack, remove trash.

State #16-4, - Clean-up oil spills and barrels around pump jack, remove trash.

State #16-5, - Clean-up oil spill near tank battery, remove trash from production pit and location.

State #16-6, - Put up fence around reserve pit, remove plastic bucket from top of surface casing and properly cap.

Sincerely,


John R. Baza
Petroleum Engineer

ED/sh
cc: D.R.Nielson
R.J.Firth
Well files
0181T-10

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File See Meris 16-3 ☐ Suspense ☐ Other
CKM Resources (Return Date) _____
(Location) Sec 16 Twp 9S Rng 17E (To - Initials) _____
(API No.) 43-013-30562 _____

1. Date of Phone Call: 1-19-90 Time: 11:00 Am.

2. DOGM Employee (name) Jeni Thompson (Initiated Call ☒)
Talked to:

Name _____ (Initiated Call ☐) - Phone No. (801) 942-6364

of (Company/Organization) CKM Resources

3. Topic of Conversation: Gas line leak on the See Meris 16-3
found by BLM 1-18-90.

4. Highlights of Conversation: No Contact - Post Correspondence
on CKM shows numerous problems with all the
State locations in Sec. 16. that is operated by CKM.
Current Address is: Mr. Leon Power.

Box 21834

Salt Lake City

84121-0834

1-24-90 - \$5000.00 Bond for 6 State Wells.

Referred problem to Ed Barnes (State Lands) - He will write letter
to the Operator.

CKM RESOURCES, INC.

2334 Sugarloaf Lane
Sandy, Utah 84092



*John Baza
Dw. Oil, Gas & Mining
355 West North Temple
3 Triad Center Suite 350
Salt Lake Center, Utah
84180-1203*

16-95-176

CKM RESOURCES, INC.

OIL • GAS • OIL SHALE • EXPLORATION & PRODUCTION

✓ ① Jim T.
② Well file

COLORADO

UTAH

NEVADA

2334 Sugarloaf Lane
Sandy, Utah 84092
(801) 942-6364

Feb. 27, 1990

Edward W. Bonner
Mineral Section Mgr.
Div. State Lands and Forestry
355 West North Temple
3 Triad Center Suite 400
Salt Lake City, Utah 84180-5508

RECEIVED
MAR 05 1990

CONFIDENTIAL
01-105-1-1000

Re: Your letter of February 15, 1990, Lease 3453-B

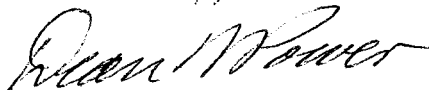
Dear Mr. Bonner

Sue Morris 16-3
43-013-30562
(16-95-17E)

I have made some inquiries in regards to the concerns expressed in your recent letter. It appears that the most recent notification by the Div. of Oil, Gas, and Mining of site deficiencies was in late 1986. CKM Resources complied with that notification by correcting all deficiencies. However, CKM apparently failed to provide written documentation of those actions, relying instead on verbal communications. We apologize for that oversight and for any inconvenience this may have caused.

We appreciate being notified of the gas leak on the 16-3 and have taken steps to rectify this. The well is shut in for the worst winter months and should be reactivated as soon as weather permits. Meanwhile steps are being instituted to secure the leak and insure that it does not occur again.

Sincerely,



Dean V. Power
Vice President

CC: John Baza
Div. Oil, Gas, and Mining

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

* Well File See Memo 16-3

☐ Suspense

☐ Other

(Location) Sec 16 Twp 9S Rng 17E

(Return Date) _____

(API No.) 43-013-30562

(To - Initials) _____

1. Date of Phone Call: 2-21-90 Time: 2:00 PM

2. DOGM Employee (name) Jimi Thompson (Initiated Call ☐)
Talked to:

Name Dean Pamer (Initiated Call ☒) - Phone No. (942)-1797

of (Company/Organization) C. K. M. Resources

3. Topic of Conversation: 5 wells in Section 16 belonging to
C. K. M.

4. Highlights of Conversation:

16-2 - Well Completed never produced

* 16-3 - Has gas leak.

16-4 - Well is producible.

16-5 - Washed off in casing

16-6 - Started to drill, set 300' surface casing
concreted to surface, well has 5 gal. bucket on the top.

Mr. Pamer trying to get his pumpjack to shut off gas
leak. He spoke to Ed Bonner @ State Lands regarding
problem.

CC: to Ed Bonner - State Lands.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS AND FORESTRY

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Patrick D. Spurgin
Division Director

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204
801-538-5508

June 13, 1990

CERTIFIED MAIL NO. P 879 610 673

CKM Resources, Inc.
Attn: Dean V. Power
2334 Sugarloaf Lane
Sandy, UT 84092

Gentlemen:

RE: State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B

On February 15, 1990 and again on March 30, 1990, you were advised by letters from this office of several compliance problems regarding wells under State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B.

As a follow-up to these letters, a representative of this Division visited all the locations under this lease during the morning of June 6, 1990. All of the locations visited are cluttered with debris and stand in a state of disrepair. Additionally, several wells have spilled oil which has pooled around the well heads. Of immediate concern is the Sue Morris 16-3 well where spilled oil has covered a considerable expanse of the location.

Again, as mentioned in previous letters, these violations are in direct conflict with the terms and conditions of State of Utah Oil, Gas, and Hydrocarbon Lease ML 3453-B, as well as the Rules of this Division and the Division of Oil, Gas, and Mining.

Please be advised that action must immediately be initiated to remedy the violations as observed. If this situation is not remedied within the next fifteen days from the date of this letter, this Division will pursue a release of your surety funds from Money Market Certificate No. 144975 with First Interstate Bank and proceed with reclamation of these locations. I trust that you sense the seriousness of these violations.

Please contact Mr. John Baza of the Division of Oil, Gas, and Mining or myself should you have questions concerning this matter.

Sincerely,

EDWARD W. BONNER
MINERALS SECTION MANAGER

EWB/eb

CKM RESOURCES, INC.

OIL • GAS • OIL SHALE • EXPLORATION & PRODUCTION

COLORADO

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JUL 06 1990

DIVISION
OIL, GAS & MINING

UTAH

2334 Sugarloaf Lane
Sandy, Utah 84092
(801) 942-6364

NEVADA

July 5, 1990

Mr. Edward W. Bonner
Minerals Section Manager
Div. of State Lands and Forestry
355 West North Temple
3 Triad Center Suite 400
Salt Lake City, m Utah 84180-1204

Dear Mr. Bonner:

This is to update you on the progress achieved to date on the work on mineral lease ML3453B per the agreements reached during our meeting of June 19, 1990 at your office.

My notes indicate that the priorities were set as follows:

1. Remove the liquid spills on 16-3 and 16-5.
2. Remove the hydrocarbons from the pits.
3. Relocate salvageable iron and parts to compact areas.
4. Remove non-salvageable iron from locations.
5. Clean up trash and maintain.

It was further agreed that the most serious of the above items was the liquid spills and that item should be done first. Various timetables were discussed but it was decided that because of the circumstances CKM was in, and the difficulty to get permits to burn pits, that CKM would exercise due diligence in accomplishing the above and would achieve item 1 with funds in hand and the other items could be done over an extended period of months. It was also agreed that CKM would periodically inform Oil and Gas Division of progress made.

On Saturday, June 30, 1990, J & R Construction completed the liquid spill clean-up work on the 16-3 and 16-5. I informed Mr. Jimmie Thompson of this earlier this week by phone. Items 3 and 5 will be worked on over a period of time as permitted by the pumpers schedule. Upon completion of these 2 items we will contract to have Item 4 completed.

The major delay in finalizing all items will be in connection with item 2. The cost of excavation and hauling hydrocarbons from the pits is prohibitive and the best solution is to burn them off. These hydrocarbons have been in the pits about 8 years and only the heavy fractions


✓ ① JLT
② Well files

134154545

remain. Subsequent to introduction of these hydrocarbons into the pits the rules were changed by the air quality people making it very difficult to get a burn permit. The process requires applications and meetings with the manager and later with the board to substantiate the need. This will take several months or more just to go through the process. As agreed upon in our meeting, since the hydrocarbons in question have been in place for many years, are not in danger of moving, are fenced off, and are consistent with the rules in force when they were introduced, this timetable dictated by "air quality" would be acceptable to you for completing item 2.

In conclusion, I feel that CKM has complied with the state's most serious concern and is diligently working within the agreed time frame to be in full compliance. I will keep you informed of progress as it is made.

Sincerely,


Dean V. Power
Vice President

cc/J. Thompson
~~J. Baza~~

11-2093
CKM RESOURCES, INC.

OIL • GAS • OIL SHALE • EXPLORATION & PRODUCTION

COLORADO

UTAH

NEVADA

2334 Sugarloaf Lane
Sandy, Utah 84092
(801) 942-6364

RECEIVED

OCT 16 1990

DIVISION OF
OIL, GAS & MINING

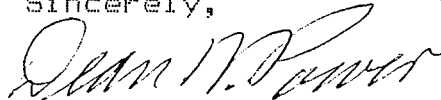
Mr. Edward W. Bonner
Minerals Section Manager
Div. of State Lands and Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204

Dear Mr. Bonner:

This is to update you on the continuing progress to clean up the lease ML 3453B per our past discussions and agreements. My letter of July 5 reported on the clean-up of oil spills on the 16-5 and 16-3.

On October 1 of this year the oil in the main pit on the 16-3 was heated and removed from the pit and disposed of. The other pits on the lease are free of removable oil. The remaining items to be done are the removal of trash, removal of trash iron and the stacking of salvageable iron. These efforts are in progress.

Sincerely,



Dean V. Power

cc/J. Baza
J. Thompson



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

June 13, 1995

**State of Utah
Division of Oil, Gas and Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180**

Gentlemen:

Enclosed are notices of Change of Operator for five wells for which we took over operations from CKM Resources.

I would appreciate it if you would send a copy of the approved notices to my attention.

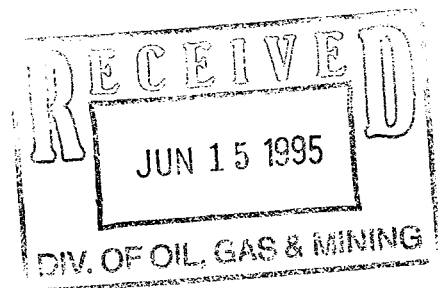
If you have any questions, please give me a call at (406) 259-7860.

Sincerely,

**Bobbie Schuman
Regulatory and
Environmental Specialist**

/hs

Enclosures



DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:

1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well

Footages: 660' FNL, 1980' FWL

QQ, Sec.,T.,R.,M.: NE NW Section 16, T9S, R17E

5. Lease Designation and Serial Number:

State #ML-3453-B

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

n/a

8. Well Name and Number:

Sue Morris #16-3

9. API Well Number:

43-013-30562

10. Field and Pool, or Wildcat:

Monument Butte/Green River

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator</u> | |

Date of work completion _____

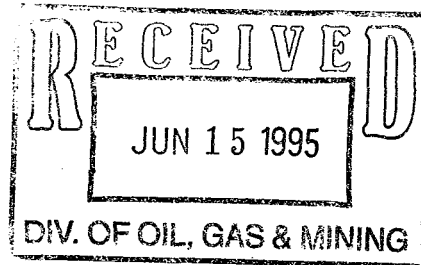
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Equitable Resources Energy Company, Balcron Oil Division has taken over operations of this wellsite from CKM Resources (c/o Richard A. Davis, Bankruptcy Trustee, 2127 West Charleston, Las Vegas NV89102).

Effective May 22, 1995.



13.

Name & Signature:

Bobbie Schuman
Bobbie Schuman

Title:

Regulatory and
Environmental Specialist

Date: June 13, 1995

(This space for State use only)

**EQUITABLE RESOURCES
ENERGY COMPANY****BALCRON OIL DIVISION**1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860

FAX: (406) 245-1365 ☐FAX: (406) 245-1361 ☒**TELECOPIER TRANSMITTAL SHEET**

Our telecopier number is: (406) 245-1361

DATE: 6-26-95
TO: Lisha Cordova
COMPANY: Utah DOGM
FROM: Bobbie Schuman

Total Number of Pages 3 (Including this cover sheet)IF YOU DO NOT RECEIVE ALL PAGES, PLEASE CALL BACK AS SOON
AS POSSIBLE AT (406) 259-7860.

TELECOMMUNICATOR: _____

SPECIAL INSTRUCTIONS: Re: CKM properties
As we discussed this morning.
Let me know if there's
anything else you need.

*6/26/95 Copy to Ed Benner / Trust Lands Admin. file

NOTE: THE INFORMATION CONTAINED IN THIS FACSIMILE MESSAGE IS PRIVILEGED AND CONFIDENTIAL, AND IS INTENDED ONLY FOR THE USE OF THE INDIVIDUALS OR ENTITY NAMED ABOVE WHO HAVE BEEN SPECIFICALLY AUTHORIZED TO RECEIVE IT. IF THE READER IS NOT THE INTENDED RECIPIENT, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE NOTIFY US IMMEDIATELY BY TELEPHONE AND RETURN ALL PAGES TO THE ADDRESS SHOWN ABOVE. THANK YOU.

RECEIVED MAY 2 1995

RECEIVED
AND FILED

MAY 22 3 13 PM '95

UNITED STATES
BANKRUPTCY COURT
PATRICIA GRAY
CLERK

MAY 23 1995

Entered on docket: _____

1 Lenard E. Schwartz, Esq.
 2 Georganne W. Bradley, Esq.
 3 HALE, LANE, PEEK, DENNISON
 4 AND HOWARD
 5 2300 West Sahara Avenue
 6 Suite 800, Box 8
 7 Las Vegas NV 89102
 8 (702) 362-5118
 9 Nevada Bar No. 0399
 10 Nevada Bar No. 1105

11 Attorneys for Trustee
 12 Richard A. Davis

13 UNITED STATES BANKRUPTCY COURT
 14 DISTRICT OF NEVADA

15 In re

16 BK-S-89-23818 LBR
 17 Chapter 7

18 CKM RESOURCES, INC.

19 Motion No. 95 MS 20129

20 ORDER RE SALE OF ESTATE'S
 21 INTEREST IN OIL PROPERTIES
 22 (PLEASANT VALLEY, DUCHESNE
 23 COUNTY, UTAH)

24 Debtor.

25 DATE: April 27, 1995
 26 TIME: 9:30 a.m.

27 The Trustee's Motion to Sell Estate's Interest in Oil
 28 Properties (Pleasant Valley, Duchesne County, Utah) having come
 before this Court after notice to all creditors and parties in
 interest, the Court having read the papers and pleadings on file,
 heard the argument of counsel, accepted further bids in open Court,
 and good cause appearing, it is

ORDERED that the Estate's interest in oil properties, that is,
 ownership of working and net revenue interests in wells, equipment,
 reserves and leasehold acreage of Lease No. ML-3453-B in the
 proposed Pleasant Valley Waterflood Unit in Duchesne County, Utah

(the "Property") be sold to Equitable Resources Energy Company, Balcron Oil Division ("Balcron") for \$160,000 to be paid 11 days after entry of this Order, and it is further

ORDERED that, if Balcron shall fail to pay the purchase price in a timely manner, the Property shall be sold to Western States International, Inc. for \$155,000 to be paid 30 days after notice of Balcron's failure to purchase the Properties, and it is further

ORDERED that Balcron shall immediately take over operation of the Property until closing of the sale.


DATED: May 22, 1995.

LINDA B. RIEGLE

LINDA B. RIEGLE
U.S. Bankruptcy Court Judge

HALE, LANE, PEEK, DENNISON
AND HOWARD

By


Lenard E. Schwartz
Suite 800, Box 8
2300 West Sahara Avenue
Las Vegas NV 89102
Attorneys for Trustee

APPROVED / DISAPPROVED

By

Joseph H. Williams, Esq.
520 S. Fourth - #310
Las Vegas, Nevada 89101
Attorney for Debtor

SENT TO JOSEPH H. WILLIAMS ON
MAY 2, 1995 - NOT RETURNED

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|-------|--------|
| 1-REC | 7-PL |
| 2-LWP | 8-SJ |
| 3-DTS | 9-FILE |
| 4-VLC | |
| 5-RJF | |
| 6-LWP | |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-22-95)

TO (new operator) EQUITABLE RESOURCES ENERGY
(address) BALCRON OIL DIVISION
PO BOX 21017
BILLINGS MT 59104
phone (406) 259-7860
account no. N 9890

FROM (former operator) C K M RESOURCES
(address) 2334 SUGARLOAF LN
SANDY UT 84093-1163
phone (801) 942-1797
account no. N 2090

Well(s) (attach additional page if needed):

*These are all
in section 16*

| | | | | |
|-------------------------------------|--------------------------|----------------------|---|----------------------------|
| Name: <u>STATE 16-2/GRRV</u> | API: <u>43-013-30552</u> | Entity: <u>1451</u> | Sec: <u>9S</u> Twp: <u>17E</u> Rng: <u></u> | Lease Type: <u>ML3453B</u> |
| Name: <u>SUE MORRIS 16-3/GRRV</u> | API: <u>43-013-30562</u> | Entity: <u>1450</u> | Sec: <u>9S</u> Twp: <u>17E</u> Rng: <u></u> | Lease Type: <u>ML3453B</u> |
| Name: <u>K JORGENSEN ST 16-4/GR</u> | API: <u>43-013-30572</u> | Entity: <u>1452</u> | Sec: <u>9S</u> Twp: <u>17E</u> Rng: <u></u> | Lease Type: <u>ML3453B</u> |
| Name: <u>D DUNCAN ST 16-5/GRRV</u> | API: <u>43-013-30570</u> | Entity: <u>1453</u> | Sec: <u>9S</u> Twp: <u>17E</u> Rng: <u></u> | Lease Type: <u>ML3453B</u> |
| Name: <u>STATE 16-6</u> | API: <u>43-013-31145</u> | Entity: <u>11195</u> | Sec: <u>9S</u> Twp: <u>17E</u> Rng: <u></u> | Lease Type: <u>ML3453B</u> |
| Name: <u></u> | API: <u></u> | Entity: <u></u> | Sec: <u></u> Twp: <u></u> Rng: <u></u> | Lease Type: <u></u> |
| Name: <u></u> | API: <u></u> | Entity: <u></u> | Sec: <u></u> Twp: <u></u> Rng: <u></u> | Lease Type: <u></u> |

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Cert Order 5-22-95)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Cert'd 6-15-95)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number:
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-14-95)*
- Lee* 6. Cardex file has been updated for each well listed above. *7-18-95*
- Lee* 7. Well file labels have been updated for each well listed above. *7-18-95*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-14-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) * Trust Lands / Bond OK (Aprv. 7/95)

- See 1. (Rule R615-3-1) The new operator of any ~~fee~~ lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ____ 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DT 2. Copies of documents have been sent to State Lands for changes involving State leases.
7/14/95 to Ed Bonner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Speed Letter®

To Ed Bonner

From Don Staley

~~State Lands~~ SCHOOL & INSTITUTIONAL
TRUST LANDS ADMIN.

Oil, Gas and Mining

Subject Operator Change

MESSAGE

Date 7/19 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: CKM Resources (N2090)

New Operator : Equitable Resources Energy (N9890)

Well:

API:

Entity:

ALL ML3453B

S-T-R: *

STATE 16-2

43-013-30552

01450

16-95-17E

SUE MORRIS 16-3

43-013-30562

01450

"

K Jorgenson St 16-4

43-013-30572

01452

"

D Duncan St 16-5

43-013-30570

01453

"

State 16-6

43-013-31145

11195

"

CC: Operator File

Signed

Don

REPLY

Date _____ 19 _____

Signed

RECIPIENT—RETAIN WHITE COPY, RETURN PINK COPY.

**EQUITABLE RESOURCES
ENERGY COMPANY****BALCRON OIL DIVISION**1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860**★FAX TRANSMITTAL★****FAX NO.: (406) 245-1365**

TO: NAME: Leesha
COMPANY: Utah, Division of Oil, Gas, & Mining
DATE: 02-21-96
FAX #:

FROM: Molly Conrad
Equitable Resources Energy Company, Balcron Oil Division
1601 Lewis Avenue
Billings, MT 59102
Phone: (406) 259-7860 ext 236

TOTAL # OF PAGES 2
(including this cover sheet)

If you do not receive all pages, please call back as soon as possible at (406) 259-7860.

TELECOMMUNICATOR: mmc

SPECIAL INSTRUCTIONS:

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.

Thanks for your help!!

NOTE: The information contained in this facsimile message is privileged and confidential, and is intended only for the use of the individual(s) or entity name above who have been specifically authorized to receive it. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return all pages to the address shown above. **THANK YOU.**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR EQUITABLE RESOURCES ENERGY
ADDRESS BALCRON OIL DIVISION

OPERATOR ACCT. NO. H9890

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|------------|-----------|---------------|----|-----|----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | | 11880 | | | | 9S | 17E | | DUCHESNE | | |
| WELL 1 COMMENTS: *BELUGA UNIT EFF 2-1-96 (SEE ATTACHED LIST OF WELLS BEING CHANGED FROM CURRENT ENTITY TO NEW UNIT ENTITY 11880). | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

2-22-96

Date

Phone No. ()

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
EQUITABLE RESOURCES ENERGY
1601 LEWIS AVE
BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 12 / 95AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---------------------------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| BOLL WEEVIL FED 26-13 | | | | | | | | |
| 4301330770 | 00035 | 08S 16E 26 | GRRV | | | | | |
| CASTLE PK ST 43-16 | | | | | | | | |
| 4301330594 | 01181 | 09S 16E 16 | GRRV | | | | | |
| WPAIUTE FEDERAL 34-8 | | | | | | | | |
| 4301330778 | 01200 | 09S 17E 8 | GRRV | | | | | |
| MOCONA FED 14-7 | | | | | | | | |
| 4301330666 | 01205 | 09S 17E 7 | GRRV | | | | | |
| WPAIUTE FED 11-17 | | | | | | | | |
| 4301330516 | 01210 | 09S 17E 17 | GRRV | | | | | |
| WPAIUTE FED 24-8 | | | | | | | | |
| 4301330675 | 01220 | 09S 17E 8 | GRRV | | | | | |
| JORNEY FED 1-9 | | | | | | | | |
| 4304730070 | 01260 | 09S 19E 9 | GRRV | | | | | |
| CASTLE PK FED 24-10A | | | | | | | | |
| 4301330555 | 01281 | 09S 16E 10 | GRRV | | | | | |
| HENDEL FED 1-17 | | | | | | | | |
| 4304730059 | 01305 | 09S 19E 17 | GRRV | | | | | |
| HENDEL FED 3-17 | | | | | | | | |
| 4304730074 | 01305 | 09S 19E 17 | GRRV | | | | | |
| HENDEL FED. 1-9 | | | | | | | | |
| 4304720011 | 01310 | 09S 19E 9 | GRRV | | | | | |
| PARIETTE BENCH FED 14-5 | | | | | | | | |
| 4304731123 | 01335 | 09S 19E 5 | GRRV | | | | | |
| PARIETTE BENCH UNIT 2 | | | | | | | | |
| 4304715680 | 01345 | 09S 19E 7 | GRRV | | | | | |
| TOTALS | | | | | | | | |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
EQUITABLE RESOURCES ENERGY
1601 LEWIS AVE
BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---------------------------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| PARIETTE BENCH FED 41-7 | | | | | | | | |
| 4304731584 | 01346 | 09S 19E 7 | GRRV | | | | | |
| SUE MORRIS 16-3 | | | | | | | | |
| 4301330562 | 01450 | 09S 17E 16 | GRRV | | | | | |
| STATE 16-2 | | | | | | | | |
| 4301330552 | 01451 | 09S 17E 16 | GRRV | | | | | |
| K JORGENSEN ST 16-4 | | | | | | | | |
| 4301330572 | 01452 | 09S 17E 16 | GRRV | | | | | |
| W D DUNCAN ST 16-5 | | | | | | | | |
| 4301330570 | 01453 | 09S 17E 16 | GRRV | | | | | |
| GRAVITE FEDERAL 43-8 | | | | | | | | |
| 01330777 | 02042 | 09S 17E 8 | GRRV | | | | | |
| FEDERAL 31-18 | | | | | | | | |
| 4301330332 | 08100 | 09S 17E 18 | DGCRK | | | | | |
| POMCO #2 | | | | | | | | |
| 4301330505 | 08101 | 09S 17E 18 | GR-WS | | | | | |
| POMCO #1 | | | | | | | | |
| 4301330506 | 08102 | 09S 17E 17 | GRRV | | | | | |
| POMCO #5 | | | | | | | | |
| 4301330499 | 08104 | 09S 17E 17 | GRRV | | | | | |
| PARIETTE BENCH FED 32-6 | | | | | | | | |
| 4304731554 | 09885 | 09S 19E 6 | GRRV | | | | | |
| PARIETTE BENCH FED 43-6 | | | | | | | | |
| 4304731616 | 10280 | 09S 19E 6 | GRRV | | | | | |
| WAXUS FEDERAL 23-8 | | | | | | | | |
| 4301331196 | 10800 | 09S 17E 8 | GRRV | | | | | |
| TOTALS | | | | | | | | |

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date:

Signature:

Telephone Number:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

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MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
EQUITABLE RESOURCES ENERGY
1601 LEWIS AVE
BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 12 / 95AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-----------------------------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| IPI Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| COYOTE FEDERAL 21-5 | | | | | | | | |
| 4304732260 | 11500 | 08S 25E 5 | GRRV | | | | | |
| COYOTE FEDERAL 13-5 | | | | | | | | |
| 4304732261 | 11500 | 08S 25E 5 | GRRV | | | | | |
| FEDERAL 22-10Y | | | | | | | | |
| 4301331395 | 11501 | 09S 17E 10 | GRRV | | | | | |
| FEDERAL 41-21Y | | | | | | | | |
| 4301331392 | 11505 | 09S 16E 21 | GRRV | | | | | |
| FEDERAL 44-14Y | | | | | | | | |
| 4304732438 | 11506 | 09S 17E 14 | GRRV | | | | | |
| FEDERAL 21-13Y | | | | | | | | |
| 11331400 | 11510 | 09S 16E 13 | GRRV | | | | | |
| FEDERAL 21-9Y | | | | | | | | |
| 4301331396 | 11513 | 09S 16E 9 | GRRV | | | | | |
| MONUMENT FEDERAL 21-17 | | | | | | | | |
| 4301331387 | 11528 | 09S 17E 17 | GRRV | | | | | |
| FEDERAL 21-8 | | | | | | | | |
| 4301331398 | 11529 | 09S 17E 8 | GRRV | | | | | |
| FEDERAL 21-25Y | | | | | | | | |
| 4301331394 | 11530 | 09S 16E 25 | GRRV | | | | | |
| MONUMENT FEDERAL 21-8 | | | | | | | | |
| 4301331382 | 11574 | 09S 17E 8 | GRRV | | | | | |
| MONUMENT FEDERAL 33-8 | | | | | | | | |
| 4301331427 | 11613 | 09S 17E 8 | GRRV | | | | | |
| MONUMENT FEDERAL 43-7 | | | | | | | | |
| 4301331432 | 11616 | 09S 17E 7 | GRRV | | | | | |
| TOTALS | | | | | | | | |

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

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MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
EQUITABLE RESOURCES ENERGY
1601 LEWIS AVE
BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 12 / 95AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-----------------------|------------------|-----------------------|-------------------|----------------|--------------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| 4304732455 | 11625 | 08S 17E 25 | GRRV | | | | | |
| 4301331428 | 11635 | 09S 17E 17 | GRRV | | | | | |
| 4301331428 | 11635 | 09S 17E 17 | GRRV | | | | | |
| 4301331429 | 11638 | 09S 17E 17 | GRRV | | | | | |
| 4301331431 | 11640 | 09S 17E 17 | GRRV | | | | | |
| 4301331442 | 11642 | 09S 17E 6 | GRRV | | | | | |
| 4301331442 | 11642 | 09S 17E 6 | GRRV | | | | | |
| 4301331452 | 11679 | 09S 17E 4 | GRRV | | | | | |
| 4304732503 | 11680 | 09S 18E 5 | GRRV | | | | | |
| 4304732528 | 11683 | 08S 17E 25 | GRRV | | | | | |
| 4301331466 | 11692 | 09S 17E 17 | GRRV | | | | | |
| 4304732526 | 11694 | 08S 17E 25 | GRRV | | | | | |
| 4301331467 | 11698 | 09S 17E 17 | GRRV | | | | | |
| TOTALS | | | | | | | | |

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 10 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
EQUITABLE RESOURCES ENERGY
1601 LEWIS AVE
BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 12 / 95

AMENDED REPORT ☐ (Highlight Changes)

| Well Name PI Number Entity Location | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|--|-------------------|----------------|--------------|--------------------|----------|------------|
| | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| MONUMENT FEDERAL 32-17A | | | | | | |
| 4301331465 11704 09S 17E 17 | GRRV | | | | | |
| MONUMENT FEDERAL 32-25 | | | | | | |
| 4304732524 11707 08S 17E 25 | GRRV | | | | | |
| MONUMENT FEDERAL 31-25 | | | | | | |
| 4304732530 11710 08S 17E 25 | GRRV | | | | | |
| BALCRON FEDERAL 12-22Y | | | | | | |
| 4301331476 11717 08S 17E 22 | GRRV | | | | | |
| MONUMENT FEDERAL 33-25 | | | | | | |
| 4304732525 11729 08S 17E 25 | GRRV | | | | | |
| MONUMENT FEDERAL 23-25 | | | | | | |
| 44732529 11730 08S 17E 25 | GRRV | | | | | |
| BALCRON MONUMENT STATE 24-2 | | | | | | |
| 4304732612 11736 09S 17E 2 | GRRV | | | | | |
| BALCRON MONUMENT STATE 13-2 | | | | | | |
| 4301331482 11738 09S 17E 2 | GRRV | | | | | |
| BALCRON MONUMENT STATE 22-2 | | | | | | |
| 4304732610 11742 09S 17E 2 | GRRV | | | | | |
| BALCRON MONUMENT STATE 12-2 | | | | | | |
| 4301331481 11745 09S 17E 2 | GRRV | | | | | |
| BALCRON FEDERAL 31-19Y | | | | | | |
| 4304732614 11751 09S 18E 19 | GRRV | | | | | |
| BALCRON FEDERAL 42-19Y | | | | | | |
| 4304732616 11756 09S 18E 19 | GRRV | | | | | |
| BALCRON FEDERAL 12-20Y | | | | | | |
| 4304732617 11758 09S 18E 20 | GRRV | | | | | |
| TOTALS | | | | | | |

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Signature: _____

Telephone Number: _____

**EQUITABLE RESOURCES
ENERGY COMPANY****BALCRON OIL DIVISION**1601 Lewis Avenue
Billings, MT 59102
(406) 259-7860**★FAX TRANSMITTAL★****FAX NO.: (406) 245-1365**

TO: NAME: Leesha
COMPANY: Utah, Division of Oil, Gas, & Mining
DATE: 02-21-96
FAX #:

FROM: Molly Conrad
Equitable Resources Energy Company, Balcron Oil Division
1601 Lewis Avenue
Billings, MT 59102
Phone: (406) 259-7860 ext 236

TOTAL # OF PAGES 2
(including this cover sheet)

If you do not receive all pages, please call back as soon as possible at (406) 259-7860.

TELECOMMUNICATOR: mmc

SPECIAL INSTRUCTIONS:

Here is a list of the Beluga Unit wells that you requested yesterday. Please let me know when you come up with an Entity Action number for them. The unit was effective 2-1-96, so I will have to change all of my records before reporting February production.
Thanks for your help!!

NOTE: The information contained in this facsimile message is privileged and confidential, and is intended only for the use of the individual(s) or entity name above who have been specifically authorized to receive it. If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return all pages to the address shown above. **THANK YOU.**

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR EQUITABLE RESOURCES ENERGY
ADDRESS BALCRON OIL DIVISION

OPERATOR ACCT. NO. N9890

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---|--------------------|----------------|------------|-----------|---------------|----|-----|----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| D | | 11880 | | | | 9S | 17E | | DUCHESNE | | |
| WELL 1 COMMENTS: *BELUGA UNIT EFF 2-1-96 (SEE ATTACHED LIST OF WELLS BEING CHANGED FROM CURRENT ENTITY TO NEW UNIT ENTITY 11880). | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

2-22-96

Title

Date

Phone No. ()

| | | | | | | | | | | | | | | |
|---------------------------------|----------------|-------|----|----|-----|----------|----|----------|-------------|-----------------|--------------|----------------------|--------|--------|
| ✓ A. Anderson State #1-16 | Monument Butte | SW SW | 16 | 9S | 17E | Duchesne | UT | Oil (SI) | Green River | ML-3453 | 43-013-15582 | 680' FSL, 560' FWL | | Beluga |
| ✓ Balcon Monument Fed. #12-17 | Monument Butte | SW NW | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-72106 | 43-013-31431 | 1980' FNL, 680' FWL | Vernal | Beluga |
| ✓ Balcon Monument Fed. #13-8 | Monument Butte | NW SW | 8 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-31382 | 2060' FSL, 694' FWL | Vernal | Beluga |
| ✓ Balcon Monument Fed. #14-8 | Monument Butte | SW SW | 8 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-31398 | 660' FSL, 660' FWL | Vernal | Beluga |
| ✓ Balcon Monument Fed. #21-17 | Monument Butte | NE NW | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | U-3563-A | 43-013-31387 | 500' FNL, 1980' FWL | Vernal | Beluga |
| ✓ Balcon Monument Fed. #22-17 | Monument Butte | SE NW | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-72106 | 43-013-31429 | 1800' FNL, 1980' FWL | Vernal | Beluga |
| ✓ Balcon Monument Fed. #31-17 | Monument Butte | NE NW | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-72106 | 43-013-31428 | 660' FNL, 1980' FEL | Vernal | Beluga |
| ✓ Balcon Monument Fed. #32-17 | Monument Butte | SW NE | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-72106 | 43-013-31465 | 1850' FNL, 1980' FEL | Vernal | Beluga |
| ✓ Balcon Monument Fed. #33-8 | Monument Butte | NW SE | 8 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-31427 | 1980' FSL, 1980' FEL | Vernal | Beluga |
| ✓ Balcon Monument Fed. #41-17 | Monument Butte | NE NE | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-72106 | 43-013-31466 | 660' FNL, 660' FEL | Vernal | Beluga |
| ✓ Balcon Monument Fed. #42-17 | Monument Butte | SE NE | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-72106 | 43-013-31467 | 1800' FNL, 700' FEL | Vernal | Beluga |
| ✓ Balcon Monument Fed. #43-7 | Monument Butte | NE SE | 7 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-72106 | 43-013-31432 | 1850' FSL, 850' FEL | Vernal | Beluga |
| ✓ D. Duncan State #16-5 | Monument Butte | SW NW | 16 | 9S | 17E | Duchesne | UT | Oil | Green River | State ML-3453-B | 43-013-30570 | 1922' FNL, 885' FWL | | Beluga |
| ✓ DMD Federal #17-1 | Monument Butte | NE SE | 17 | 9S | 17E | Duchesne | UT | Oil (SI) | Green River | U-44430 | 43-013-30689 | 2059' FSL, 0584' FEL | Vernal | Beluga |
| ✓ Federal #1-18 | Monument Butte | NW NE | 18 | 9S | 17E | Duchesne | UT | OSI | Green River | U-3563 | 43-013-30332 | 636' FNL, 2186' FEL | Vernal | Beluga |
| ✓ Maxus Federal #23-8 | Monument Butte | NE SW | 8 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-31196 | 1847' FSL, 1947' FWL | Vernal | Beluga |
| ✓ Mocon Federal #44-7 | Monument Butte | SE SE | 7 | 9S | 17E | Duchesne | UT | Oil | Green River | U-3563-A | 43-013-30666 | 670' FSL, 683' FEL | Vernal | Beluga |
| ✓ Monument Federal #23-17-9-17B | Monument Butte | NE SW | 17 | 9S | 17E | Duchesne | UT | PND | Green River | UTU-74108 | | 2217' FSL, 2187' FWL | Vernal | Beluga |
| ✓ Monument Federal #33-17-9-17B | Monument Butte | NW SE | 17 | 9S | 17E | Duchesne | UT | PND | Green River | U-72106 | | 1926' FSL, 2000' FEL | Vernal | Beluga |
| ✓ Monument State #13-16-9-17B | Monument Butte | NW SW | 16 | 9S | 17E | Duchesne | UT | PND | Green River | State ML-3453-B | 43-013-31580 | 1980' FSL, 660' FWL | | Beluga |
| ✓ Monument State #22-16-9-17B | Monument Butte | SE NW | 16 | 9S | 17E | Duchesne | UT | PND | Green River | State ML-3453-B | 43-013-31579 | 1824' FNL, 1981' FWL | | Beluga |
| ✓ Monument State #23-16-9-17B | Monument Butte | NE SW | 16 | 9S | 17E | Duchesne | UT | PND | Green River | State ML-3453-B | 43-013-31578 | 1980' FSL, 1980' FWL | | Beluga |
| ✓ Paiute Federal #11-17 | Monument Butte | NW NW | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | U-3563-A | 43-047-30516 | 661' FNL, 664' FWL | Vernal | Beluga |
| ✓ Paiute Federal #24-8 | Monument Butte | SE SW | 8 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-30675 | 660' FSL, 1980' FWL | Vernal | Beluga |
| ✓ Paiute Federal #34-8 | Monument Butte | SW SE | 8 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-30778 | 660' FSL, 1980' FEL | Vernal | Beluga |
| ✓ Paiute Federal #43-8 | Monument Butte | NE SE | 8 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-30777 | 1958' FSL, 711' FEL | Vernal | Beluga |
| ✓ POMCO #2 | Monument Butte | NW SE | 18 | 9S | 17E | Duchesne | UT | OTA | Green River | U-3563 | 43-013-30505 | 1980' FSL, 1980' FEL | Vernal | Beluga |
| ✓ POMCO #4 | Monument Butte | SW SW | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-103-30506 | 660' FSL, 660' FWL | Vernal | Beluga |
| ✓ POMCO #5 | Monument Butte | NW SW | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-30499 | 1980' FSL, 660' FWL | Vernal | Beluga |
| ✓ Sue Morris #16-3 | Monument Butte | NE NW | 16 | 9S | 17E | Duchesne | UT | OSI | Green River | State ML-3453-B | 43-013-30562 | 660' FNL, 1980' FWL | | Beluga |

N4940-Enserch Explor. Inc.
(Oper. chg. in Progress)

N8395-Prod. Recovery Corp.
(Oper. chg. in Progress)



EQUITABLE RESOURCES
ENERGY COMPANY

WESTERN REGION

1601 Lewis Avenue
Billings, MT 59102

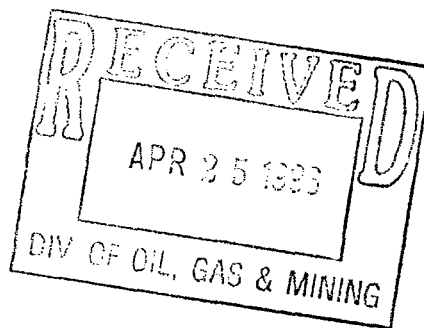
Office: (406) 259-7860

FAX: (406) 245-1365 ☐

FAX: (406) 245-1361 ☒

April 23, 1996

State of Utah
Division of Oil, Gas, and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

RE: Yearly Status Report for SI or TA Wells

Enclosed are sundry notices giving the Annual Status Report of Shut-in, Temporarily-abandoned, and Suspended-drilling wells for Equitable Resources Energy Company as of December, 1995.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Operations Secretary

/mc

Attachments

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|--|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: ML-3453-B |
| 2. Name of Operator: Equitable Resources Energy Company | 6. If Indian, Allottee or Tribe Name: n/a |
| 3. Address and Telephone Number: 1601 Lewis Avenue, Billings, MT 59102 (406) 259-7860 | 7. Unit Agreement Name: Beluga Unit |
| 4. Location of Well Footages: 660' FNL & 1980' FWL QQ, Sec., T., R., M.: NE NW Section 16, T9S, R17E | 8. Well Name and Number: Sue Morris #16-3 9. API Well Number: 43-013-30562 10. Field and Pool, or Wildcat: Monument Butte/Green River |
| | County: Duchesne State: Utah |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

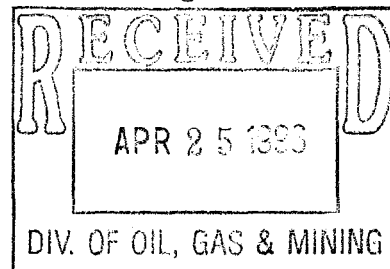
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS: SI

This well remains temporarily SI pending the beginning of the Beluga Unit Waterflood. This well will be tested at that time.



13. Name & Signature: Molly Conrad Title: Operations Secretary Date: 4-18-96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 10 of 11

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 3 / 96AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-------------------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| ✓ A ANDERSON STATE 1-16 | | | | | | | | |
| 4301315582 | 11880 | 09S 17E 16 | GRRV | | | | | |
| ✓ FEDERAL 1-18 | | | | | | | | |
| 4301330332 | 11880 | 09S 17E 18 | DGCRK | | | | | |
| ✓ POMCO #5 | | | | | | | | |
| 4301330499 | 11880 | 09S 17E 17 | GRRV | | | | | |
| ✓ POMCO #2 | | | | | | | | |
| 4301330505 | 11880 | 09S 17E 18 | GR-WS | | | | | |
| ✓ POMCO #4 | | | | | | | | |
| 4301330506 | 11880 | 09S 17E 17 | GRRV | | | | | |
| ✓ PAIUTE FED 11-17 | | | | | | | | |
| 91330516 | 11880 | 09S 17E 17 | GRRV | | | | | |
| ✓ SJE MORRIS 16-3 | | | | | | | | |
| 4301330562 | 11880 | 09S 17E 16 | GRRV | | | | | |
| ✓ D. DUNCAN ST 16-5 | | | | | | | | |
| 4301330570 | 11880 | 09S 17E 16 | GRRV | | | | | |
| ✓ MOCON FED 44-7 | | | | | | | | |
| 4301330666 | 11880 | 09S 17E 7 | GRRV | | | | | |
| ✓ PAIUTE FED 24-8 | | | | | | | | |
| 4301330675 | 11880 | 09S 17E 8 | GRRV | | | | | |
| ✓ FEDERAL D M D 17-1 | | | | | | | | |
| 4301330689 | 11880 | 09S 17E 17 | GRRV | | | | | |
| ✓ PAIUTE FEDERAL 43-8 | | | | | | | | |
| 4301330777 | 11880 | 09S 17E 8 | GRRV | | | | | |
| ✓ PAIUTE FEDERAL 34-8 | | | | | | | | |
| 4301330778 | 11880 | 09S 17E 8 | GRRV | | | | | |
| TOTALS | | | | | | | | |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UTAH

| | | | | | | | | | | | | | | | |
|-------------------------------|----------------|-------|----|----|-----|----------|----|-----|-------------|-----------------|--------------|--|----------------------|--------|----------------|
| Monument Federal #33-22-8-17 | Monument Butte | NW SE | 22 | 8S | 17E | Duchesne | UT | PND | Green River | U-67845 | | | 2295' FSL, 1950' FEL | Vernal | |
| Monument Federal #41-18-9-16Y | Monument Butte | NE NE | 18 | 9S | 16E | Duchesne | UT | PND | Green River | U-74390 | | | | Vernal | |
| Monument Federal #41-35-9-18Y | Monument Butte | NE NE | 35 | 9S | 18E | Uintah | UT | PND | Green River | U-68618 | | | 500' FNL, 660' FEL | Vernal | |
| Monument Federal #42-6-9-16Y | Monument Butte | SE NE | 6 | 9S | 16E | Duchesne | UT | PND | Green River | U-74390 | | | | Vernal | |
| Monument Federal #42-20-9-16 | Monument Butte | SE NE | 20 | 9S | 16E | Duchesne | UT | PND | Green River | U-52108 | | | | Vernal | |
| Monument Federal #43-6-9-16Y | Monument Butte | NE SE | 6 | 9S | 16E | Duchesne | UT | PND | Green River | U-74390 | | | | Vernal | |
| Monument Federal #43-19-9-18Y | 8 Mile Flat | NE SE | 19 | 9S | 18E | Uintah | UT | PND | Green River | U-65635 | | | 2140' FSL, 500' FEL | Vernal | |
| Monument Federal #44-17-9-16 | Monument Butte | SE SE | 17 | 9S | 16E | Duchesne | UT | PND | Green River | U-52108 | | | | Vernal | |
| Monument Federal #44-31-8-18Y | Monument Butte | SE SE | 31 | 8S | 18E | Uintah | UT | PND | Green River | U-65969 | | | 915' FSL, 759' FEL | Vernal | |
| Monument State #13-16-9-17B | Monument Butte | NW SW | 16 | 9S | 17E | Duchesne | UT | PND | Green River | State ML-3453-B | 43-013-31580 | | 1980' FSL, 660' FWL | | Beluga |
| Monument State #22-16-9-17B | Monument Butte | SE NW | 16 | 9S | 17E | Duchesne | UT | PND | Green River | State ML-3453-B | 43-013-31579 | | 1824' FNL, 1981' FWL | | Beluga |
| Monument State #23-16-9-17B | Monument Butte | NE SW | 16 | 9S | 17E | Duchesne | UT | PND | Green River | State ML-3453-B | 43-013-31578 | | 1980' FSL, 1980' FWL | | Beluga |
| Monument State #31-2-9-17 | Monument Butte | NW NE | 2 | 9S | 17E | Uintah | UT | PND | Green River | State ML-45555 | 43-013-31563 | | 500' FNL, 1980' FEL | | |
| Paiute Federal #11-17 | Monument Butte | NW NW | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | U-3563-A | 43-047-30516 | | 661' FNL, 664' FWL | Vernal | Beluga |
| Paiute Federal #24-8 | Monument Butte | SE SW | 8 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-30675 | | 660' FSL, 1980' FWL | Vernal | Beluga |
| Paiute Federal #34-8 | Monument Butte | SW SE | 8 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-30778 | | 660' FSL, 1980' FEL | Vernal | Beluga |
| Paiute Federal #43-8 | Monument Butte | NE SE | 8 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-30777 | | 1958' FSL, 711' FEL | Vernal | Beluga |
| Pariette Bench #4 SWD | Pariette Bench | SW SE | 7 | 9S | 19E | Uintah | UT | SWD | Green River | U-017992 | 43-047-15681 | | 660' FSL, 1980' FEL | Vernal | Pariette Bench |
| Pariette Bench Federal #14-5 | Pariette Bench | SW SW | 5 | 9S | 19E | Uintah | UT | Oil | Green River | U-017992 | 43-047-31123 | | 605' FSL, 479' FWL | Vernal | |
| Pariette Bench Federal #32-6 | Pariette Bench | SW NE | 6 | 9S | 19E | Uintah | UT | OSI | Green River | U-50385 | 43-047-31554 | | 2117' FNL, 2123' FEL | Vernal | |
| Pariette Bench Federal #41-7 | Pariette Bench | NE NE | 7 | 9S | 19E | Uintah | UT | Oil | Green River | U-017992 | 43-047-31584 | | 1008' FNL, 1282' FEL | Vernal | Pariette Bench |
| Pariette Bench Federal #43-6 | Pariette Bench | NE SE | 6 | 9S | 19E | Uintah | UT | Oil | Green River | U-017992 | 43-047-31616 | | 2044' FSL, 721' FEL | Vernal | |
| Pariette Bench Unit #2 | Pariette Bench | SW NE | 7 | 9S | 19E | Uintah | UT | Oil | Green River | U-022684-A | 43-047-15680 | | 2030' FNL, 1830' FEL | Vernal | Pariette Bench |
| POMCO #2 | Monument Butte | NW SE | 18 | 9S | 17E | Duchesne | UT | OTA | Green River | U-3563 | 43-013-30505 | | 1980' FSL, 1980' FEL | Vernal | Beluga |
| POMCO #4 | Monument Butte | SW SW | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-103-30506 | | 660' FSL, 660' FWL | Vernal | Beluga |
| POMCO #5 | Monument Butte | NW SW | 17 | 9S | 17E | Duchesne | UT | Oil | Green River | UTU-74108 | 43-013-30499 | | 1980' FSL, 660' FWL | Vernal | Beluga |
| State #16-2 | Monument Butte | NE NE | 16 | 9S | 17E | Duchesne | UT | OSI | Green River | State ML-3453-B | 43-013-30552 | | 871' FNL, 748' FEL | | |
| Sue Morris #16-3 | Monument Butte | NE NW | 16 | 9S | 17E | Duchesne | UT | OSI | Green River | State ML-3453-B | 43-013-30562 | | 660' FNL, 1980' FWL | | Beluga |
| TXO Federal #1 | Coyote Basin | SW NE | 5 | 8S | 25E | Uintah | UT | Oil | Green River | U-41376 | 43-047-31406 | | 1918' FNL, 1976' FEL | Vernal | Coyote Basin |
| TXO Federal #2 | Coyote Basin | SW SE | 5 | 8S | 25E | Uintah | UT | OTA | Green River | U-41376 | 43-047-31567 | | 2085' FNL, 819' FEL | Vernal | Coyote Basin |
| Walton Federal #1 | Monument Butte | SE SE | 11 | 9S | 16E | Duchesne | UT | Oil | Green River | U-096550 | 43-013-15792 | | 706' FSL, 704' FEL | Vernal | Jonah |
| Walton Federal #2-14 | Monument Butte | NW NE | 14 | 9S | 16E | Duchesne | UT | Oil | Green River | U-096550 | 43-013-15793 | | 542' FNL, 1869' FEL | Vernal | Jonah |
| Walton Federal #34-11 | Monument Butte | SW SE | 11 | 9S | 16E | Duchesne | UT | WIW | Green River | U-096550 | 43-013-31003 | | 537' FSL, 2092' FEL | Vernal | Jonah |
| Walton Federal #4-11 | Monument Butte | SE NW | 11 | 9S | 16E | Duchesne | UT | Oil | Green River | U-096550 | 43-013-15795 | | 1980' FNL, 1975' FWL | Vernal | Jonah |



**EQUITABLE RESOURCES
ENERGY COMPANY**

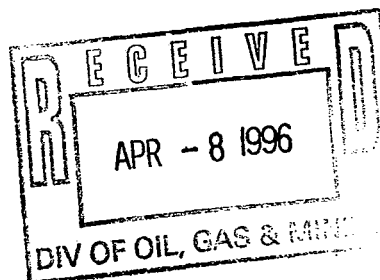
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365 ☐
FAX: (406) 245-1361 ☒

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Operator name change</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR - 8 1996

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Regulatory and
Title: Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | | |
|---|------------|---|
| 1 | LEP 7-SJ | ✓ |
| 2 | DT 58-FILE | ✓ |
| 3 | VLD (GIL) | ✓ |
| 4 | RJH | ✓ |
| 5 | LEP | ✓ |
| 6 | FILM | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ~~Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

| | | | |
|-------------------|--|---------------------------------------|-----------------|
| TO (new operator) | EQUITABLE RESOURCES ENERGY COEROM (former operator) | EQUITABLE RESOURCES ENERGY CO | |
| (address) | 1601 LEWIS AVE | (address) BALCRON OIL DIVISION | |
| | BILLINGS MT 59102-4126 | 1601 LEWIS AVE | |
| | | BILLINGS MT 59102-4126 | |
| phone (406) | 259-7860 | phone (406) | 259-7860 |
| account no. | N9890 | account no. | N9890 |

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|------------------------|---------------|------------|------------|------------|-------------------|
| Name: **SEE ATTACHED** | API: <u>D13-305102</u> | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-4-96 & 4-8-96)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ (4-10-96)
- See 6. Cardex file has been updated for each well listed above. (4-11-96)
- See 7. Well file labels have been updated for each well listed above. (4-11-96)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-10-96)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Schwa Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/20/96 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Bonner - Trust Lands

FILMING

- WDR 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/20/10 BLM/BIA "Formal approval not necessary"

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date April 26 19 96

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Equitable Resources Energy Co., Balcron Oil Division (N9890)

New Operator: Equitable Resources Energy Co. (N9890)

Well(s): **API:** **Entity:** **S-T-R:** **Lease:**

NAME CHANGE ONLY

(See Attached Lists)

cc: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

Signed _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Equitable Resources Energy Company

3. Address and Telephone No.

1601 Lewis Avenue, Billings, MT 59102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NW Section 16, T9S, R17E
660' FNL & 1980 FWL

5. Lease Designation and Serial No.

State ML-3453-B

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Beluga Unit
UTU75023X

8. Well Name and No.

Sue Morris St. #16-3

9. API Well No.

43-013-30562

10. Field and Pool, or Exploratory Area

M. Butte/Green River

11. County or Parish, State

Duchesne county, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

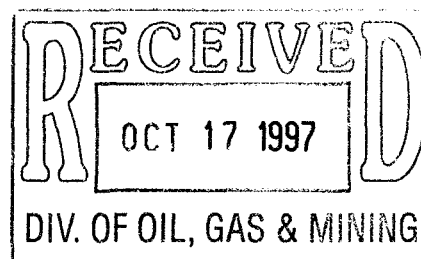
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 1st Production

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was put back on production September 29, 1997



14. I hereby certify that the foregoing is true and correct

Signed

Molly Conrad

Title Agent for Equitable Resources

Date 10-6-97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

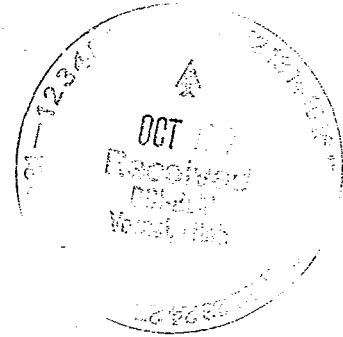


RECEIVED

OCT 10 1997

October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah


Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

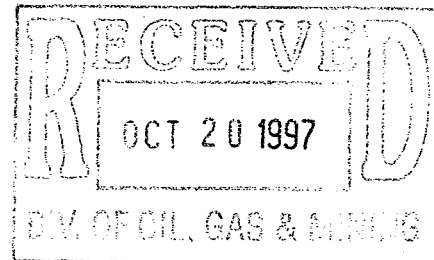
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 10 1997

13.

Name & Signature:

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date: 9/30/97

This space for State use only)

INLAND

| Inland Resources Change of Operator | | | | | | | |
|-------------------------------------|----------------|----------|----|---------------------|-----------------|----------------|-----------|
| WELL NAME | LOCATION | COUNTY | ST | FIELD NAME | API NUMBER | LEASE NO. | AGEEMENT |
| BALCRON FEDERAL #22-20Y | SE NW 209S 18E | UINTAH | UT | MONUMENT BUTTE (8) | 43-047-32711-00 | UTU64917 | |
| BALCRON FEDERAL #41-19Y | NENE 199S 18E | UINTAH | UT | MONUMENT BUTTE (8) | 43-047-32504-00 | UTU65635 | |
| MONUMENT FEDERAL #43-19Y | NE SE 199S 18E | UINTAH | UT | MONUMENT BUTTE (8) | 43-047-32730-00 | UTU65635 | |
| MONUMENT FEDERAL #14-21Y | SW SW 219S 18E | UINTAH | UT | MONUMENT BUTTE (8) | 43-047-32726-00 | UTU68105 | |
| A. ANDERSON STATE #1-16 | SW SW 169S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-15582-00 | | UTU75023X |
| D. DUNCAN STATE #16-5 | SWNW 169S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30570-00 | | UTU75023X |
| DMD FEDERAL #17-1 | NE SE 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30689-00 | | UTU75023X |
| FEDERAL #1-18 | NWNE 189S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30332-00 | | UTU75023X |
| MAXUS FEDERAL #23-8 | NESW 8 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31196-00 | | UTU75023X |
| MONUMENT BUTTE FED. #12-17 | SWNW 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31431-00 | | UTU75023X |
| MONUMENT BUTTE FED. #14-8 | SWSW 8 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31398-00 | | UTU75023X |
| MONUMENT BUTTE FED. #21-17 | NENW 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31387-00 | | UTU75023X |
| MONUMENT BUTTE FED. #32-17 | SWNE 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31465-00 | | UTU75023X |
| MONUMENT BUTTE FED. #41-17 | NENE 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31466-00 | | UTU75023X |
| MONUMENT BUTTE FED. #43-7 | NESE 7 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31432-00 | | UTU75023X |
| MONUMENT FEDERAL #23-17B | NE SW 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31582-00 | UTU74108 | UTU75023X |
| MONUMENT STATE #23-16B | NE SW 169S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31578-00 | | UTU75023X |
| PAIUTE FEDERAL #34-8 | SWSE 8 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30778-00 | | UTU75023X |
| PAIUTE FEDERAL #43-8 | NESE 8 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30777-00 | | UTU75023X |
| POMCO #2 | NWSE 189S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30505-00 | | UTU75023X |
| POMCO #4 | NWSW 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30506-00 | | UTU75023X |
| SUE MORRIS #16-3 | NENW 169S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30562-00 | | UTU75023X |
| MOCON FEDERAL #44-7 | SE SE 7 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30666-00 | | UTU75023X |
| MONUMENT FEDERAL #13-8 | NW SW 8 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31382-00 | | UTU75023X |
| MONUMENT FEDERAL #33-8 | NW SE 8 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31427-00 | | UTU75023X |
| MONUMENT FEDERAL #22-17 | SE NW 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31429-00 | | UTU75023X |
| MONUMENT STATE #13-16B | NW SW 169S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31580-00 | | UTU75023X |
| MONUMENT STATE #11-16B | NW NW 169S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30616-00 | ML21844 Beluga | UTU75023X |
| MONUMENT STATE #22-16B | SE NW 169S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31579-00 | 31145 | UTU75023X |
| MONUMENT FEDERAL #31-17 | NW NE 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31428-00 | | UTU75023X |
| MONUMENT FEDERAL #33-17B | NW SE 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31581-00 | | UTU75023X |
| MONUMENT FEDERAL #42-17 | SE NE 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-31467-00 | UTU74108 | UTU75023X |
| MONUMENT FEDERAL #44-8-9-17B | SE SE 8 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30643-00 | UTU74398 | UTU75023X |
| PAIUTE FEDERAL #24-8 | SE SW 8 9S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30675-00 | UTU74108 | UTU75023X |
| PAIUTE FEDERAL #11-17 | NW NW 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30516-00 | | UTU75023X |
| POMCO #5 | SW SW 179S 17E | DUCHESNE | UT | MONUMENT BUTTE (B) | 43-013-30499-00 | | UTU75023X |
| BALCRON FEDERAL #12-10Y | SW NW 109S 17E | DUCHESNE | UT | MONUMENT BUTTE (CD) | 43-013-31536-00 | UTU65210 | |
| BALCRON FEDERAL #21-10Y | NE NW 109S 17E | DUCHESNE | UT | MONUMENT BUTTE (CD) | 43-013-31537-00 | UTU65210 | |
| BALCRON FEDERAL #22-10Y | SE NW 109S 17E | DUCHESNE | UT | MONUMENT BUTTE (CD) | 43-013-31395-00 | UTU65210 | |



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: Lisha
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE: Here is the letter you requested.
Call if you need anything
further.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 3 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890REPORT PERIOD (MONTH/YEAR): 1 / 98AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|--------------------------------|--------|------------|----------------|-------------|-----------|--------------------|------------------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| SUE MORRIS 16-3 | | | | | | | | |
| 4301330562 | 11880 | 09S 17E 16 | GRRV | | | ML3453B | Beluga (GR) unit | |
| D. DUNCAN ST 16-5 | | | | | | | | |
| 4301330570 | 11880 | 09S 17E 16 | GRRV | | | " | | |
| FEDERAL D M D 17-1 | | | | | | | | |
| 4301330689 | 11880 | 09S 17E 17 | GRRV | | | U 44430 | | |
| PATUTE FEDERAL 43-8 | | | | | | | | |
| 4301330777 | 11880 | 09S 17E 8 | GRRV | | | U 7978 | | |
| PATUTE FEDERAL 34-8 | | | | | | | | |
| 4301330778 | 11880 | 09S 17E 8 | GRRV | | | " | | |
| MAXUS FEDERAL 23-8 | | | | | | | | |
| 4301331196 | 11880 | 09S 17E 8 | GRRV | | | U 007978 | | |
| MONUMENT FEDERAL 21-17 | | | | | | | | |
| 4301331387 | 11880 | 09S 17E 17 | GRRV | | | U 3563A | | |
| FEDERAL 14-8 | | | | | | | | |
| 4301331398 | 11880 | 09S 17E 8 | GRRV | | | U 007978 | | |
| BALCRON MONUMENT FEDERAL 12-17 | | | | | | | | |
| 4301331431 | 11880 | 09S 17E 17 | GRRV | | | U 72106 | | |
| MONUMENT FEDERAL 43-7 | | | | | | | | |
| 4301331432 | 11880 | 09S 17E 7 | GRRV | | | " | | |
| MONUMENT FEDERAL 32-17 | | | | | | | | |
| 4301331465 | 11880 | 09S 17E 17 | GRRV | | | " | | |
| MONUMENT FEDERAL 41-17 | | | | | | | | |
| 4301331466 | 11880 | 09S 17E 17 | GRRV | | | " | | |
| MONUMENT STATE 23-16-9-17B | | | | | | | | |
| 4301331578 | 11880 | 09S 17E 16 | GRRV | | | ML3453B | ↓ | |
| TOTALS | | | | | | | | |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

March 2, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Beluga (Green River) Unit
Duchesne County, Utah

Gentlemen:

On February 26, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Beluga (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 2, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Beluga (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Beluga (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Beluga (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron/Fluid Chron

UT931:TAThompson:tt:3/2/98

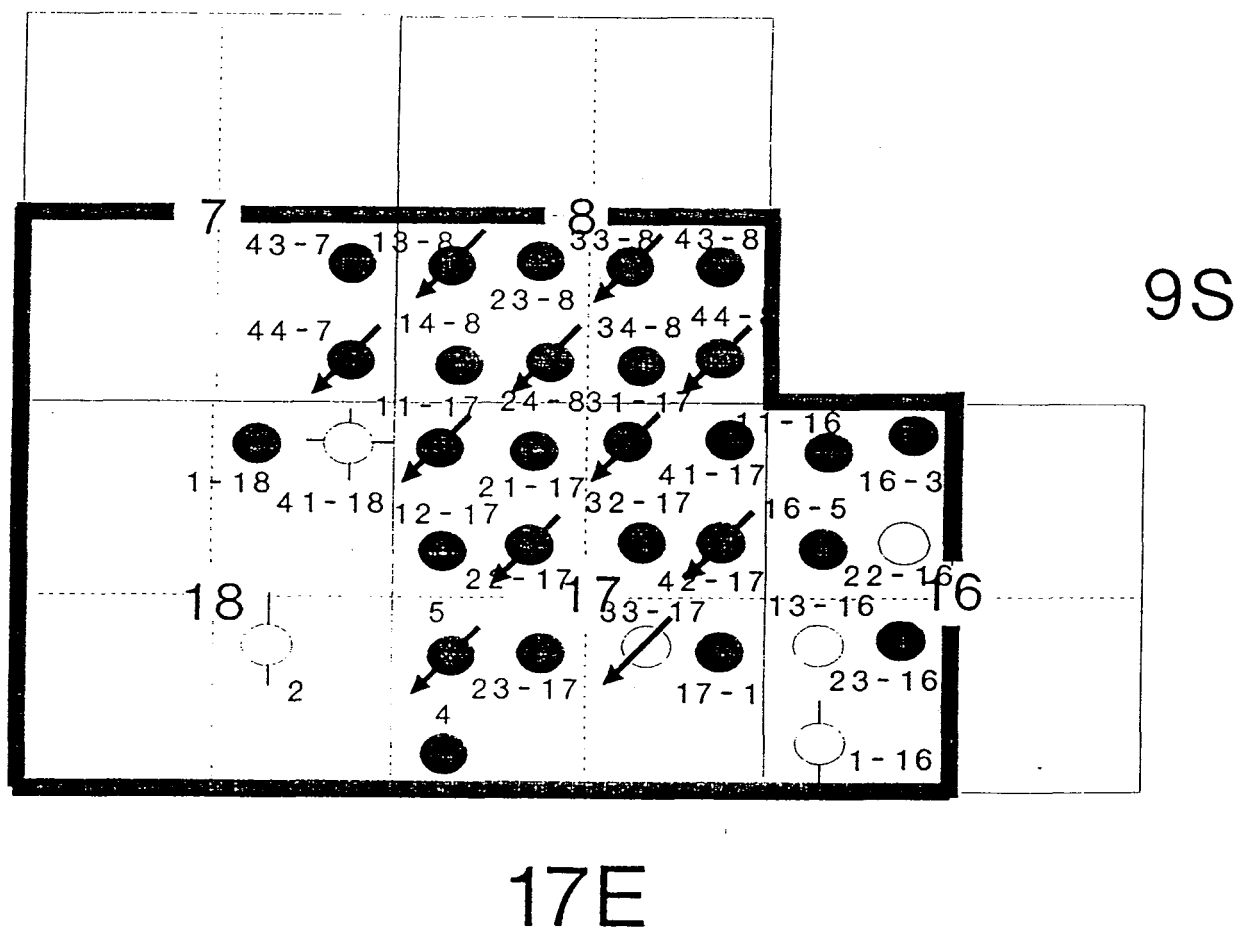
Well Status Report
Utah State Office
Bureau of Land Management

| Lease | Api Number | Well Name | QTR | Section | Township | Range | Well Status | Operator |
|-------------------------------|------------|----------------------|------|---------|----------|-------|----------------|-------------------------------|
| ** Inspection Item: UTU75023X | | | | | | | | |
| STATE | 4301315582 | 1-16 SHELL-STATE | SWSW | 16 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU3563 | 4301330332 | 1-18 FEDERAL | NWNE | 18 | T | 9S | R17E TA | EQUITABLE RESOURCES ENERGY CO |
| STATE | 4301330616 | 11-16 STATE-NGC | NWNW | 16 | T | 9S | R17E ABD (WIW) | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301330516 | 11-17 PIUTE-FEDERAL | NWNW | 17 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301331431 | 12-17 | SWNW | 17 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| STATE | 4301331580 | 13-16-9-17B | NWSW | 16 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU74108 | 4301331382 | 13-8 MONUMENT FED | NWSW | 8 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU74108 | 4301331398 | 14-8 MONUMENT FED | SWSW | 8 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| STATE | 4301330562 | 16-3 MORRIS SUE | NENW | 16 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| STATE | 4301330570 | 16-5 DUNCAN-STATE | SWNW | 16 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU44430 | 4301330689 | 17-1 FEDERAL-DMD | NESE | 17 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU3563 | 4301330505 | 2 POMCO | NWSE | 18 | T | 9S | R17E TA | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301331387 | 21-17 MONUMENT FED | NENW | 17 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| STATE | 4301331145 | 22-16-9-17B | SENW | 16 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301331429 | 22-17 MONUMENT FED | SENW | 17 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| STATE | 4301331578 | 23-16-9-17B | NESW | 16 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU74108 | 4301331582 | 23-17-9-17B | NESW | 17 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU74108 | 4301331196 | 23-8 MAXUS-FEDERAL | NESW | 8 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU74108 | 4301330675 | 24-8 PIUTE-FEDERAL | SESW | 8 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301331428 | 31-17 MONUMENT BUTTE | NWNE | 17 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301331465 | 32-17 | SWNE | 17 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301331581 | 33-17-9-17B | NWSE | 17 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU74108 | 4301331427 | 33-8 MONUMENT FED | NWSE | 8 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU74108 | 4301330778 | 34-8 PAIUTE | SWSE | 8 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU74108 | 4301330506 | 4 POMCO | SWSW | 17 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301331466 | 41-17 | NENE | 17 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301331399 | 41-18 BALCRON FED | NENE | 18 | T | 9S | R17E ABD (PA) | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301331467 | 42-17 | SENE | 17 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301331432 | 43-7 MONUMENT BUTTE | NESE | 7 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU74108 | 4301330777 | 43-8 PAIUTE | NESE | 8 | T | 9S | R17E POW | EQUITABLE RESOURCES ENERGY CO |
| UTU72106 | 4301330666 | 44-7 MOCOW-FEDERAL | SESE | 7 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU74398 | 4301330643 | 44-8-9-17 | SESE | 8 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |
| UTU74108 | 4301330499 | 5 POMCO | NWSW | 17 | T | 9S | R17E WIW | EQUITABLE RESOURCES ENERGY CO |

BELUGA (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: FEBRUARY 1, 1996



— UNIT OUTLINE (UTU75023X)

2,223.13 ACRES

| SECONDARY ALLOCATION | |
|-------------------------|--------|
| FEDERAL | 89.74% |
| STATE | 10.26% |

DOGM SPEED LETTER

To: Ed Bonner

From: Lisha Cordova

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

COPY

Date 03/11 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Equitable Resources Energy

New Operator: Inland Production Company

| Well(s): | API: | Entity: | S-T-R: | Lease: |
|-------------------------|--------------|---------|------------|----------|
| A. Anderson State 1-16 | 43-013-15582 | 11880 | 16-09S-17E | ML-46694 |
| Sue Morris 16-3 | 43-013-30562 | 11880 | 16-09S-17E | ML-3453B |
| D. Duncan St 16-5 | 43-013-30570 | 11880 | 16-09S-17E | ML-3453B |
| Monument St 23-16-9-17B | 43-013-31578 | 11880 | 16-09S-17E | ML-3453B |
| Monument St 13-16-9-17B | 43-013-31580 | 11880 | 16-09S-17E | ML-3453B |
| Monument St 11-16-9-17B | 43-013-30616 | 06130 | 16-09S-17E | ML-21844 |
| Monument St 22-16-9-17B | 43-013-31145 | 11880 | 16-09S-17E | ML-3453B |

cc: Operator File

Signed

Lisha Cordova

REPLY

Date _____ 19 ____

Signed _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|---------|-------|
| Routing | |
| 1-LEC | 6-LEC |
| 2-GLH | 7-KAS |
| 3-ETS | 8-SI |
| 4-VLD | 9-FLE |
| 5-JRB | |

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

| | | | |
|--------------------|------------------------------|----------------------|------------------------------------|
| TO: (new operator) | <u>INLAND PRODUCTION CO.</u> | FROM: (old operator) | <u>EQUITABLE RESOURCES ENERGY</u> |
| (address) | <u>PO BOX 1446</u> | (address) | <u>C/O CRAZY MTN O&G SVS'S</u> |
| | <u>ROOSEVELT UT 84066</u> | | <u>PO BOX 577</u> |
| | | | <u>LAUREL MT 59044</u> |
| Phone: | <u>(435) 722-5103</u> | Phone: | <u>(406) 628-4164</u> |
| Account no. | <u>N5160</u> | Account no. | <u>N9890</u> |

WELL(S) attach additional page if needed:

*BELUGA (GREEN RIVER) UNIT

| | | | | | | |
|-------------------------------|--------------------------|---------------|---------|---------|---------|--------------|
| Name: **SEE ATTACHED** | API: <u>43-013-30562</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 3-10-97)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 10-20-97)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state**? (yes/no) ____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (3-11-98) *Quattro Pro & DBASE (WIC) 3-11-98.
6. **Cardex** file has been updated for each well listed above. (3-11-98)
7. Well **file labels** have been updated for each well listed above. (3-11-98)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-11-98)
9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- fec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A/fec 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (~~FEE WELLS ONLY~~) Trust Lands - 80,000 Surety "Hartford Acc. & Indemnity Co."

- N/A/fec 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- N/A/fec 2. A **copy of this form** has been placed in the new and former operator's bond files.
- N/A/fec 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- fec 1. Copies of documents have been sent on 3-11-98 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/fec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 4-14-98.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980311 BLM/SL Apr. 3-2-98.



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.

Unit:

BELUGA (GREEN RIVER)

WELL(S)

| NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------|-------------|------|------|------------|-----------|------------|-----------|-------------|
| MOCON FED 44-7 | 07 | 090S | 170E | 4301330666 | 11880 | Federal | WI | A |
| MON FED 44-8-9-17B | 08 | 090S | 170E | 4301330643 | 11880 | Federal | WI | A |
| PAIUTE FED 24-8 | 08 | 090S | 170E | 4301330675 | 11880 | Federal | WI | A |
| PAIUTE FEDERAL 43-8 | 08 | 090S | 170E | 4301330777 | 11880 | Federal | OW | P |
| PAIUTE FEDERAL 34-8 | 08 | 090S | 170E | 4301330778 | 11880 | Federal | OW | P |
| MAXUS FEDERAL 23-8 | 08 | 090S | 170E | 4301331196 | 11880 | Federal | OW | P |
| MON FED 13-8 | 08 | 090S | 170E | 4301331382 | 11880 | Federal | WI | A |
| FEDERAL 14-8 | 08 | 090S | 170E | 4301331398 | 11880 | Federal | OW | P |
| A ANDERSON ST 1-16 | 16 | 090S | 170E | 4301315582 | 11880 | State | OW | P |
| SUE MORRIS 16-3 | 16 | 090S | 170E | 4301330562 | 11880 | State | OW | P |
| D DUNCAN ST 16-5 | 16 | 090S | 170E | 4301330570 | 11880 | State | OW | P |
| MON ST 11-16-9-17B | 16 | 090S | 170E | 4301330616 | 11880 | State | WI | A |
| MON ST 22-16-9-17B | 16 | 090S | 170E | 4301331145 | 11880 | State | WI | A |
| POMCO 5 | 17 | 090S | 170E | 4301330499 | 11880 | Federal | WI | A |
| POMCO 4 | 17 | 090S | 170E | 4301330506 | 11880 | Federal | OW | P |
| PAIUTE FED 11-17 | 17 | 090S | 170E | 4301330516 | 11880 | Federal | WI | A |
| FEDERAL D M D 17-1 | 17 | 090S | 170E | 4301330689 | 11880 | Federal | OW | S |
| MONUMENT FED 21-17 | 17 | 090S | 170E | 4301331387 | 11880 | Federal | OW | P |
| FEDERAL 1-18 | 18 | 090S | 170E | 4301330332 | 11880 | Federal | OW | TA |
| POMCO 2 | 18 | 090S | 170E | 4301330505 | 11880 | Federal | WI | A |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

NEWFIELD



Dustin

June 27, 2008

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Sue Morris 16-3-9-17
Sec. ¹⁶2, T9S, R17E
API #4301330562

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

Jentri Park
Production Tech

RECEIVED

JUN 30 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-3453-B |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 7. UNIT or CA AGREEMENT NAME: BELUGA UNIT |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660 FNL 1980 FWL | | 8. WELL NAME and NUMBER: SUE MORRIS 16-3 |
| OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 16, T9S, R17E | | 9. API NUMBER: 4301330562 |
| | | 10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE |
| | | COUNTY: DUCHESNE |
| | | STATE: UT |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: - |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/27/2008 | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted on 06-09-08 in the Green River formation, and was then placed back on production. Attached is a daily recompletion status report.

5654'-5670' reperf
5612'-5623' reperf
5520'-5534' reperf
5342'-5366' reperf
4964'-4969' reperf
4932'-4939' reperf
4786'-4808' reperf
4658'-4666' reperf
4554'-4568' reperf
4054'-4060' new perf
4034'-4038' new perf

| | |
|---|------------------------------|
| NAME (PLEASE PRINT) <u>Jentri Park</u> | TITLE <u>Production Tech</u> |
| SIGNATURE  | DATE <u>06/27/2008</u> |

(This space for State use only)

RECEIVED
JUN 30 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

SUE MORRIS 16-3-9-17**3/1/2008 To 7/30/2008****5/28/2008 Day: 3****Recompletion**

NC #2 on 5/27/2008 - Open well up, flow gas & oil to flat tank. Pump 20 BW down csg. PU RBS rental 3 3/4" string mill & 3 1/8" bumper sub. TIH w/ 168- jts 2 3/8" N-80 tbg. RU power swivel. Mill through tight spot in csg @ 5290', tight spot milled easily. TIH w/ 13- jts 2 3/8" N-80 tbg from trailer (tallying & drifting). Tag fill @ 5719' (48' of new fill). TOOH w/ tbg, LD bumper sub & string mill. PU Weatherford 4 1/2" TS plug & HD packer, TIH w/ 140- jts 2 3/8" N-80 tbg. Engine blew in rig, remove rig engine. SDFN.

5/29/2008 Day: 4**Recompletion**

NC #2 on 5/28/2008 - Install new engine in rig. TIH w/ 40- jts 2 3/8" N-80 tbg. Set RBP @ 5703', Set HD packer @ 5685'. Fill tbg w/ 2 BW & pressure test plug & packer to 2000 psi (good test). Release packer. PUH & leave packer released @ 5564'. RU circulating rubber & frac valve. SDFN.

5/30/2008 Day: 5**Recompletion**

NC #2 on 5/29/2008 - Open well w/ 0 psi on casing. Set pkg @ 5564'. Fill casing w/ 5 bbls fluid (stayed full during frac). RU BJ Service & frac BLKsh sds, stage #1 down tbg w/ 39,281#'s of 20/40 sand in 401 bbls of Lightning 17 frac fluid. Perfs broke down @ 1385 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 6304 @ ave rate of 13.5 bpm w/ 6 ppg of sand. ISIP was 2088. Flow well back. Turned to 30% oil w/ trace of sand. Well flowed for 3.5 hours to rec'd 350 bbls fluid, 800#'s of sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 32' of sand. C/O to RBP @ 5703'. Release plug. TOOH w/ tbg & reset RBP @ 5560' (had trouble on reset). Set pkg @ 5469' (had trouble w/ reset, sand). Took 2 bbls to load casing. RU BJ & frac CP4 sds, stage #2 down tbg w/ 39,258#'s of 20/40 sand in 397 bbls of Lightning 17 frac fluid. Perfs broke down @ 1580 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 5485 @ ave rate of 12.3 bpm w/ 6 ppg of sand. ISIP was 1973. Flow well back. Well flowed for 2 hours to rec'd 165 bbls fluid. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 20' of sand. C/O to RBP @ 5560'. Release plug. TOOH w/ tbg & reset RBP @ 5405'. Set pkg @ 5311' (had trouble setting). Took 2 bbls to load casing. RU BJ & frac CP1 sds, stage #3 down tbg w/ 49,415#'s of 20/40 sand in 504 bbls of Lightning 17 frac fluid. Perfs broke down @ 1818 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 6027 @ ave rate of 13.7 bpm w/ 6 ppg of sand. ISIP was 1885. Flow well back. Well flowed for 3.5 hours to rec'd 205 bbls fluid. SIFN.

6/2/2008 Day: 6**Recompletion**

NC #2 on 6/1/2008 - Open well w/ 55 psi on tbg. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 20' of sand. C/O to RBP @ 5405'. Release plug. TOOH w/ tbg & reset RBP @ 4994'. Set pkg @ 4901' (had trouble setting). Took 5 bbls to load casing. RU BJ & frac A1 sds, stage #4 down tbg w/ 80,009#'s of 20/40 sand in 762 bbls of Lightning 17 frac fluid. Perfs broke down @ 1330 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 5645 @ ave rate of 13.9 bpm w/ 6 ppg of sand. ISIP was 1823. Flow well back. Well flowed

for 4 hours to rec'd 330 bbls fluid, 800#'s sand. Pressure casing to 200 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 10' of sand. C/O to RBP @ 4994'. Release plug. TOOH w/ tbg & reset RBP @ 4840'. Set pkg @ 4751'. Casing stays full. RU BJ & perfs broke down @ 480 psi. Pump 30 gals of Techna Hib chemical. Casing pressure climbed to 835 psi. Shut down & decision made to move tools to include B1 sds in frac. Re-set pkr @ 4688'. RU BJ & frac B2 & B1 sds, stage #5 down tbg w/ 81,741#'s of 20/40 sand in 823 bbls of Lightning 17 frac fluid. Perfs broke down @ 450 psi. Treated @ ave pressure of 5236 @ ave rate of 13.8 bpm w/ 6 ppg of sand. ISIP was 1735. Flow well back. Well flowed for 4.5 hours to rec'd 400 bbls fluid. SIFN.

6/3/2008 Day: 7

Recompletion

NC #2 on 6/2/2008 - Pressure casing to 200 psi. Pump oiler on rig pump not working. Call for Hot Oiler. Released pkr. Circulate tbg clean w/ Hot Oiler. Well making sand (rec'd 800#'s of sand). TIH w/ tbg to tag 10' of sand. C/O to RBP @ 4840'. Release plug. TOOH w/ tbg & reset RBP @ 4705' (had trouble on reset). Set pkg @ 4636'. Load casing w/ 2 bbls. RU BJ & perfs broke down @ 480 psi. Pump 30 gals of Techna Hib chemical. Casing pressure climbed to 835 psi. Shut down & decision made to move tools to include B1 sds in frac. Re-set pkr @ 4688'. RU BJ & frac C sds, stage #6 down tbg w/ 29,942#'s of 20/40 sand in 407 bbls of Lightning 17 frac fluid (extra water due to BF7L chemical). Perfs broke down @ 1800 psi. Treated @ ave pressure of 4383 @ ave rate of 12.5 bpm w/ 6 ppg of sand. ISIP was 2437. 984 psi on casing @ end. Flow well back. Well flowed for 1.5 hours to rec'd 150 bbls fluid (800#'s sand). Pressure casing to 300 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 20' of sand. C/O to RBP. Release plug. TOOH w/ tbg to reset RBP @ 4652'. TOOH w/ pkr & reset @ 4625'. Test tools to 2500 psi. Released pkr to leave hang @ 4522'. SIFN.

6/4/2008 Day: 8

Recompletion

NC #2 on 6/3/2008 - Set pkr @ 4522'. Load casing w/ 2 bbls fluid. RU BJ & perfs broke down @ 2310 psi. Pump 30 gals of Techna Hib chemical. Couldn't get cross linker (150 bbls, shut down 3 times). Frac D2 sds, stage #7 down tbg w/ 50,069#'s of 20/40 sand in 617 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4767 @ ave rate of 12.4 bpm w/ 6 ppg of sand. ISIP was 1959. 128 psi on casing @ end of frac. Flow well back. Well flowed for 2 hours to rec'd 200 bbls fluid (1000#'s sand). Pressure casing to 300 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 25' of sand. C/O to RBP. Release plug. TOOH w/ tbg to reset RBP @ 4081'. TOOH w/ pkr & reset @ 4071'. Test tools to 2500 psi. Released pkr & reset @ 3999'. Load casing w/ 1/2 bbls fluid. RU BJ & perfs broke down @ 4439 psi. Pump 30 gals of Techna Hib chemical. Frac GB6 sds, stage #8 down tbg w/ 16,479#'s of 20/40 sand in 210 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3882 @ ave rate of 11.5 bpm w/ 6 ppg of sand. ISIP was 2063. 185 psi on casing @ end of frac. Flow well back. Well flowed for 1 hours to rec'd 90 bbls fluid (400#'s sand). Pressure casing to 300 psi. Released pkr. Circulate tbg clean. TIH w/ tbg to tag 5' of sand. C/O to RBP. Release plug. Well flowing oil & gas. SIFN.

6/5/2008 Day: 9

Recompletion

NC #2 on 6/4/2008 - Check pressure on well, csg had 325 psi & tbg had 425 psi. Open well & flow oil & gas to flat tank. Had to shut well in & wait for oil to be heated & transferred. Continue to flow well to flat tank. Recovered approx. 150 bbls oil. Pressure dropped to 40 psi on tbg & 50 psi on csg (shut in pressure). Circulate well w/ 120 BW until well cleaned up. TOOH w/ N-80 tbg (LD on trailer). Had to circulate well clean four times while LD N-80 tbg. LD Weatherford packer & RBP. TIH w/ 2 3/8" notched collar, 2- jts 2 3/8" J-55 tbg, SN, 2- jts 2 3/8" J-55 tbg, TAC, 2- jts 2

3/8" J-55 tbg. RU circulating head rubber. Well started flowing oil & gas, flow to flat tank for 1- hour. SDFN. Could not flow well up flow line due to unfinished repairs being made.

6/6/2008 Day: 10

Recompletion

NC #2 on 6/5/2008 - Check pressure on well, csg had 400 psi & tbg had 500 psi. Open well & flow oil & gas to flat tank. Had to shut well in & wait for oil to be heated & transferred. Continue to flow well to flat tank. Pressure dropped to 100 psi. Pump 5 BW down tbg. Install tbg disc in tbg, TIH w/ 2- jts & fill tbg w/ water. TIH w/ 40- jts tbg & fill w/ water. Continue TIH w/ tbg as detailed below. Csg was flowing to flat tank while TIH w/ tbg. Tag fill @ 5717', RU pump, fill tbg & rupture tbg disc w/ 800 psi. Clean out to PBTD @ 5785'. Circulate well clean. LD tbg used to clean out to PBTD. RD rig floor. ND BOPs. Attempt setting TAC w/o success. NU BOPs. SDFN.

6/7/2008 Day: 11

Recompletion

NC #2 on 6/6/2008 - Check pressure on well, 500 psi on csg & tbg. Open well & flow oil & gas to flat tank. Reverse circulate well clean. Attempt setting TAC w/o success. RU circulating head rubber. TOOH w/ production tbg. Circulate well clean twice during TOOH. Change out TAC, found old TAC to be missing inner springs. Install tbg disc. Fill tbg w/ water. TIH w/ production tbg as follows: 2 3/8" J-55 notched collar, 2- jts 2 3/8" J-55 tbg, SN, 2- jts 2 3/8" J-55 tbg, TAC, 176- jts 2 3/8". Set TA @ 5579' w/ 16000# tension. Fill tbg w/ water & rupture tbg disc w/ 700 psi. Circulate well clean. RD rig floor. ND BOPs. NU wellhead. Leave well flowing up flow line for weekend. SDFN.

6/10/2008 Day: 12

Recompletion

NC #2 on 6/9/2008 - Tbg was flowing w/ 100 psi & csg was shut in due to wellhead plumbing. Plumb csg into flowline & flush tbg w/ 60 BW. PU & prime new CDI 2" X 1 1/2" X 20' RWAC rod pump. TIH w/ rods as follows: 6- 1 1/4" weight rods, 30 3/4" guided rods, 99- 3/4" plain rods, 90- 3/4" guided rods & 1 1/2" X 26' polished rod. RU pumping unit. With tbg full stroke test pump w/ unit to 800 psi (good test). RD pump & pump lines. RDMOSU. PWOP @ 10:30 AM w/ 78" SL & 5 SPM. Est 2486 BWTR. Final Report!

Pertinent Files: Go to File List

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: SUE MORRIS 16-3 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 16 Township: 09.0S Range: 17.0E Meridian: S | | 9. API NUMBER: 43013305620000 |
| PHONE NUMBER: 303 382-4443 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2013 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well. See attached proposed wellbore diagram.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 25, 2013

| | | |
|--|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Jill L Loyle | PHONE NUMBER 303 383-4135 | TITLE Regulatory Technician |
| SIGNATURE N/A | DATE 3/21/2013 | |

Sue Morris State #16-3-9-17

Spud Date: 2/15/81
 Completion Date: 4/16/81
 GL: 5286' KB: 5299' KB (13' KB)

Initial Production: 191 BO, 0 BW

Proposed Injection**Wellbore Diagram****SURFACE CASING**

SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 249'
 HOLE SIZE: 12-1/4"
 DEPTH LANDED: 262' KB
 CEMENT DATA: 428 sxs Class "G"

PRODUCTION CASING

SIZE: 4-1/2"
 GRADE: K-55
 WEIGHT: 10.5#
 LENGTH: 5823'
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 5836' KB
 CEMENT DATA: 2% gel w/ 10% Sale

INTERMEDIATE CASING

SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 15.5#
 LENGTH: 3044'
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 3057' KB
 CEMENT DATA: 855 sxs 50/50 Type 5W
 CEMENT TOP AT: surface

TUBING

SIZE/GRADE/WT.: 2-3/8", J-55, 4.7#
 NO. OF JOINTS: 176 jts (5562.79') 9 NEW
 TUBING ANCHOR: 5578.94'
 NO. OF JOINTS: 2 jts (61.03) 5639.97'
 SEATING NIPPLE: 1.10
 SN LANDED AT: 5641.07'
 NO. OF JOINTS: 2 jts (65.19) 5706.71' 1-New
 STRING LENGTH/EOT: 5706.71'

FRAC JOB

4/16/81 5342' - 5670' 1,180 bbls 15% HCl, 680 bbls Diesel,
 30,000# 20/40 + 9,000# 10/20 sand
 4/16/81 4654' - 4969' 2,180 bbls 15% HCl, 680 bbls Diesel,
 53,500# 20/40 + 13,500# 10/20 sand
 03/15/07 Tubing Leak Update Rod & Tubing Details.

Casing Shoe @ 262'

Packer @ 4504'

4554' - 4568'

4658' - 4666'

4726' - 4732'

4786' - 4808'

4932' - 4939'

4964' - 4969'

5342' - 5366'

5520' - 5534'

5612' - 5623'

5654' - 5670'

Top of Fill @ 5767'

PBTD @ 5785'

SHOE/TD @ 5836'

PERFORATION RECORD

4/16/81 4554' - 4568' R2 144 HOLES TOTAL
 4/16/81 4726' - 4732' GIL 4658' - 4666' R5
 4/16/81 4800' - 4808' GIL 4786' - 4796' GIL
 4/16/81 4964' - 4969' G4 4932' - 4939' G3
 4/16/81 5342' - 5366' B1 122 HOLES TOTAL
 4/16/81 5612' - 5623' B4 5520' - 5534' B3
 4/16/81 5663' - 5670' B4 5654' - 5660' B4

Dec.-82

Drilled out CIBP in 4-1/2" csg @
 5300'. Pumped 62 BOPD, 0 BWPD

**Sue Morris State #16-3-9-17**

660' FNL & 1980' FWL
 NE NW Section 16-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30562; Lease #ML 3453-B

JL 11/9/10

RECEIVED: Mar. 21, 2013

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052 | | 8. WELL NAME and NUMBER: SUE MORRIS 16-3 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 16 Township: 09.0S Range: 17.0E Meridian: S | | 9. API NUMBER: 43013305620000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/26/2013 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input checked="" type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 12/26/2013. Initial MIT on the above listed well. On 12/26/2013 the casing was pressured up to 1557 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10151 | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 08, 2014 | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 12/30/2013 | |

Mechanical Integrity Test**Casing or Annulus Pressure Mechanical Integrity Test**

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____

Date: 12 126 113Test conducted by: Michael Jensen

Others present: _____

| | | |
|--|-----------------------------------|------------------|
| Well Name: <u>Sue Morris 16-3-9-17</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>Greater Monument Butte</u> | | |
| Location: <u>NE 1/4</u> Sec: <u>16</u> T <u>9</u> N/S R <u>17</u> E/W County: <u>Duchesne</u> State: <u>UT</u> | | |
| Operator: <u>New Field</u> | | |
| Last MIT: <u>1</u> / <u>1</u> | Maximum Allowable Pressure: _____ | PSIG |

Is this a regularly scheduled test?

☐ Yes ☒ No

Initial test for permit?

☒ Yes ☐ No

Test after well rework?

☐ Yes ☒ No

Well injecting during test?

☐ Yes ☒ No

If Yes, rate: _____ bpd

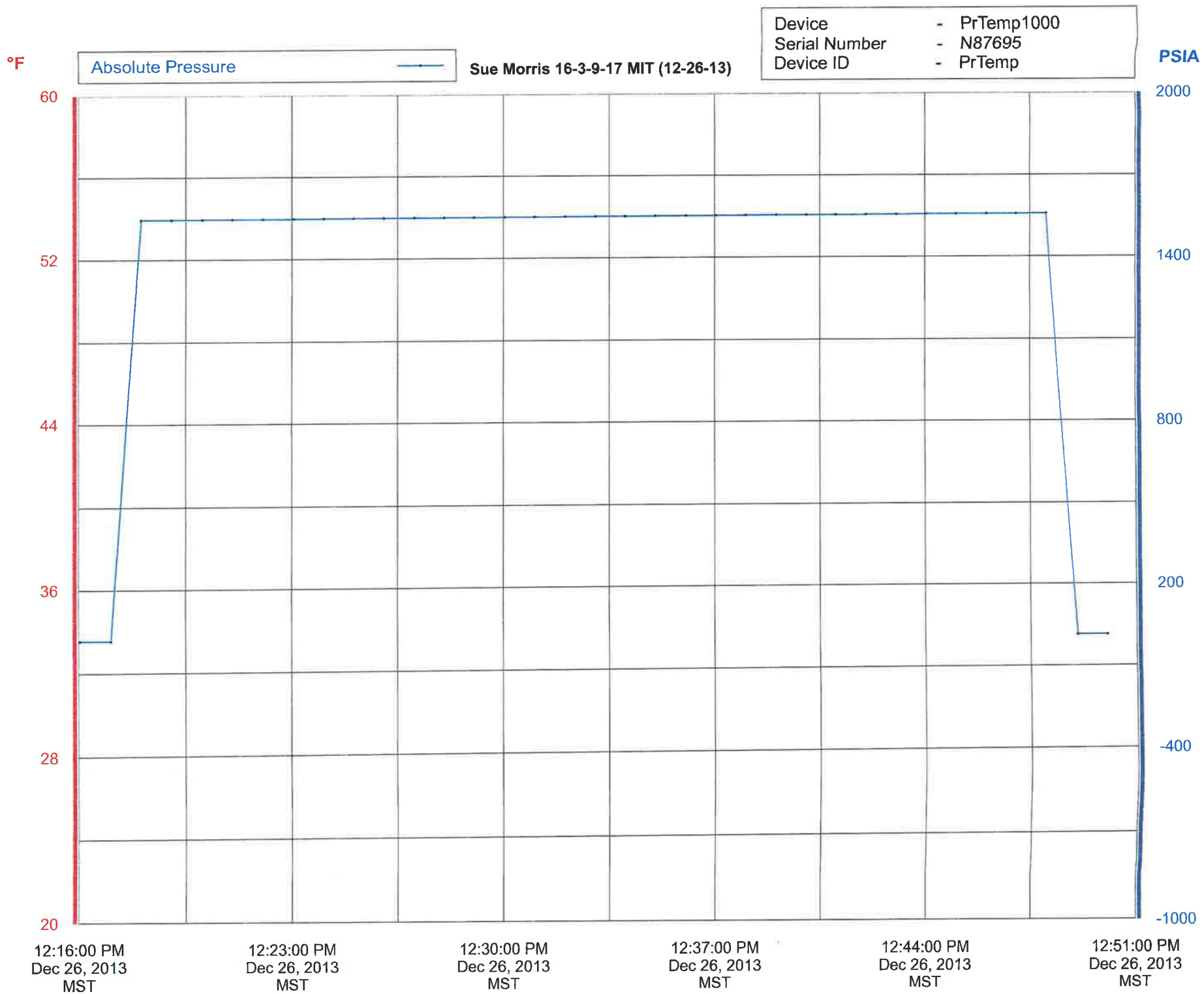
Pre-test casing/tubing annulus pressure: 0 psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>0</u> psig | psig | psig |
| End of test pressure | <u>0</u> psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1545</u> psig | psig | psig |
| 5 minutes | <u>1547</u> psig | psig | psig |
| 10 minutes | <u>1549</u> psig | psig | psig |
| 15 minutes | <u>1551</u> psig | psig | psig |
| 20 minutes | <u>1554</u> psig | psig | psig |
| 25 minutes | <u>1555</u> psig | psig | psig |
| 30 minutes | <u>1557</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? ☐ Yes ☒ No**MECHANICAL INTEGRITY PRESSURE TEST**

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Daily Activity Report

Format For Sundry

SUE MORRIS 16-3-9-17

10/1/2013 To 2/28/2014

12/3/2013 Day: 2

Conversion

Nabors #1450 on 12/3/2013 - Cont LD Rds, Flush tbg. Try to unseat T/A - no luck NU BOPS - 05:30 07:00 1 hrs 30 mins F.02 Travel time / JSP MEETING - CHAIN UP RIG 07:00 10:00 3 hrs 00 mins R.D. PUMP & HARDLINES, CLEAN LOCATION, LOAD TRAILERS 10:00 11:00 1 hrs 00 mins CHAIN UP EQUIPMENT, PRE-TRIP 11:00 13:00 2 hrs 00 mins MOVE RIG, UNCHAIN @ ASPHALT, CONT RIG MOVE FROM J -10-9-15 (19 MILES) 13:00 14:30 1 hrs 30 mins SIRUSU, STRETCH LINES, FLUSH CSG w/ 60 BW @ 250 DEG 14:30 16:30 2 hrs 00 mins UNHANG HEAD, UNSEAT PUMP, FLUSH TBG w/ 40 BW @ 250 DEG, SOFT SEAT PUMP, PT TBG TO 3000# w/ HOT OILER, HAD TROUBLE GETTING BACK ONTO RODS, UNSEAT, L.D. POLISH ROD & PONIES 16:30 17:30 1 hrs 00 mins L.D. 62-3/4" 4per, P.U. POLISH ROD, SWI, S.D.F.N. 17:30 19:00 1 hrs 30 mins Travel time - 05:30 07:00 1 hrs 30 mins F.02 Travel time / JSP MEETING - CHAIN UP RIG 07:00 10:00 3 hrs 00 mins R.D. PUMP & HARDLINES, CLEAN LOCATION, LOAD TRAILERS 10:00 11:00 1 hrs 00 mins CHAIN UP EQUIPMENT, PRE-TRIP 11:00 13:00 2 hrs 00 mins MOVE RIG, UNCHAIN @ ASPHALT, CONT RIG MOVE FROM J -10-9-15 (19 MILES) 13:00 14:30 1 hrs 30 mins SIRUSU, STRETCH LINES, FLUSH CSG w/ 60 BW @ 250 DEG 14:30 16:30 2 hrs 00 mins UNHANG HEAD, UNSEAT PUMP, FLUSH TBG w/ 40 BW @ 250 DEG, SOFT SEAT PUMP, PT TBG TO 3000# w/ HOT OILER, HAD TROUBLE GETTING BACK ONTO RODS, UNSEAT, L.D. POLISH ROD & PONIES 16:30 17:30 1 hrs 00 mins L.D. 62-3/4" 4per, P.U. POLISH ROD, SWI, S.D.F.N. 17:30 19:00 1 hrs 30 mins Travel time - 05:30 07:00 1 hrs 30 mins Travel time / JSP MEETING - TBG JOBS 07:00 10:30 3 hrs 30 mins CONT L.D. RODS, FLUSH 3-TIMES ON TRIP OUT 10:30 13:30 3 hrs 00 mins CHANGE OUT 2 7/8" RAMS FOR BLIND RAMS & 2 3/8" PIPE RAMS, CHANGE OVER TO TBG EQUIP, N.D. WH, TRY TO UNSET T/A, NO LUCK, N.U. BOP'S, R.D. FLOOR, R.U. TONGS & HANDRAILS 13:30 17:30 4 hrs 00 mins WORKED ON UNSETTING T/A, CAME FREE @ 5:00pm, POOH BREAKING & REDOPING COLLARS, RIG BROKE DOWN, SWI, S.D.F.N. 17:30 19:00 1 hrs 30 mins Travel time - 05:30 07:00 1 hrs 30 mins Travel time / JSP MEETING - TBG JOBS 07:00 10:30 3 hrs 30 mins CONT L.D. RODS, FLUSH 3-TIMES ON TRIP OUT 10:30 13:30 3 hrs 00 mins CHANGE OUT 2 7/8" RAMS FOR BLIND RAMS & 2 3/8" PIPE RAMS, CHANGE OVER TO TBG EQUIP, N.D. WH, TRY TO UNSET T/A, NO LUCK, N.U. BOP'S, R.D. FLOOR, R.U. TONGS & HANDRAILS 13:30 17:30 4 hrs 00 mins WORKED ON UNSETTING T/A, CAME FREE @ 5:00pm, POOH BREAKING & REDOPING COLLARS, RIG BROKE DOWN, SWI, S.D.F.N. 17:30 19:00 1 hrs 30 mins Travel time - 05:30 07:00 1 hrs 30 mins F.02 Travel time / JSP MEETING - CHAIN UP RIG 07:00 10:00 3 hrs 00 mins R.D. PUMP & HARDLINES, CLEAN LOCATION, LOAD TRAILERS 10:00 11:00 1 hrs 00 mins CHAIN UP EQUIPMENT, PRE-TRIP 11:00 13:00 2 hrs 00 mins MOVE RIG, UNCHAIN @ ASPHALT, CONT RIG MOVE FROM J -10-9-15 (19 MILES) 13:00 14:30 1 hrs 30 mins SIRUSU, STRETCH LINES, FLUSH CSG w/ 60 BW @ 250 DEG 14:30 16:30 2 hrs 00 mins UNHANG HEAD, UNSEAT PUMP, FLUSH TBG w/ 40 BW @ 250 DEG, SOFT SEAT PUMP, PT TBG TO 3000# w/ HOT OILER, HAD TROUBLE GETTING BACK ONTO RODS, UNSEAT, L.D. POLISH ROD & PONIES 16:30 17:30 1 hrs 00 mins L.D. 62-3/4" 4per, P.U. POLISH ROD, SWI, S.D.F.N. 17:30 19:00 1 hrs 30 mins Travel time - 05:30 07:00 1 hrs 30 mins F.02 Travel time / JSP MEETING - CHAIN UP RIG 07:00 10:00 3 hrs 00 mins R.D. PUMP & HARDLINES, CLEAN LOCATION, LOAD TRAILERS 10:00 11:00 1 hrs 00 mins CHAIN UP EQUIPMENT, PRE-TRIP 11:00 13:00 2 hrs 00 mins MOVE RIG, UNCHAIN @ ASPHALT, CONT RIG MOVE FROM J -10-9-15 (19 MILES) 13:00 14:30 1 hrs 30 mins SIRUSU, STRETCH LINES, FLUSH CSG w/ 60 BW @ 250 DEG 14:30 16:30 2 hrs 00 mins UNHANG HEAD, UNSEAT PUMP, FLUSH TBG w/ 40 BW @ 250 DEG, SOFT SEAT PUMP, PT TBG TO 3000# w/ HOT OILER, HAD TROUBLE GETTING BACK ONTO RODS, UNSEAT, L.D. POLISH ROD & PONIES 16:30 17:30 1 hrs 00 mins L.D. 62-3/4" 4per, P.U. POLISH ROD, SWI, S.D.F.N. 17:30 19:00 1 hrs 30 mins Travel time - 05:30 07:00 1 hrs 30 mins Travel time / JSP MEETING - TBG JOBS 07:00 10:30 3 hrs 30 mins CONT

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pkc nubop ru tbq equip LD 17 jts 2-7/8" J-55 tbq rd tbq equip nd bop set pkc @ 3966' for 15,000 # tension, SN @ 3,960', XN nipple @ 3,974', EOT @ 3,976', - 58' above top perf (pkc had a hard time setting when we would pull up on it it would come released took a few times to get it set) land tbq w/ injection tree mix 20 gal pkc fluid w/ 70 bbls fresh water fill csg w/ 40 bbls psi up to 1,500 psi w/ 3 more bbls @ 2:30 -4:00 psi back up 6 times no test csg had quite a bit of gas in it suggesting a possible hole in csg ndwh release pkc nu bop ru tbq equip ready to tooh w/ tbq on mon morn 5:30 sdfn 5:30-6:30 crew travel **Finalized**

Daily Cost: \$0

Cumulative Cost: \$80,184

12/27/2013 Day: 12

Conversion

Rigless on 12/27/2013 - Conduct initial MIT - 6-7 crew travel & safety meeting 7:00 cont tih w/ 60 more jts 2-3/8" J-55 tbq pump 15 bw drop SV psi test tbq to 3,000 psi w 11bw 8:35 - 9:35 good psi test no loss bleed off psi ru & rih w/ sand line ret sv pooh & rd sand line mix 20 gall pkc fluid w/ 65 bbls fresh water pump 35 bbls down csg ND BOP set pkc @ 3,971' for 15,000 # tension, sn @ 3,965', xn nipple @ 3,978' eot @3,980' 54' sbove top perf lsnd tbq w/ injection tree psi test csg to 1,500 psi w/ 25 more bbls 11:15 - 11:50 no psi loss hook up mit @ 12:20 - - 12:50 good test w/ MIT rd rig 2:00 road rig - Initial MIT on the above listed well. On 12/26/2013 the casing was pressured up to 1557 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10151 - Initial MIT on the above listed well. On 12/26/2013 the casing was pressured up to 1557 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10151 - Initial MIT on the above listed well. On 12/26/2013 the casing was pressured up to 1557 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10151 - 6-7 crew travel & safety meeting 7:00 cont tih w/ 60 more jts 2-3/8" J-55 tbq pump 15 bw drop SV psi test tbq to 3,000 psi w 11bw 8:35 - 9:35 good psi test no loss bleed off psi ru & rih w/ sand line ret sv pooh & rd sand line mix 20 gall pkc fluid w/ 65 bbls fresh water pump 35 bbls down csg ND BOP set pkc @ 3,971' for 15,000 # tension, sn @ 3,965', xn nipple @ 3,978' eot @3,980' 54' sbove top perf lsnd tbq w/ injection tree psi test csg to 1,500 psi w/ 25 more bbls 11:15 - 11:50 no psi loss hook up mit @ 12:20 - - 12:50 good test w/ MIT rd rig 2:00 road rig - 6-7 crew travel & safety meeting 7:00 cont tih w/ 60 more jts 2-3/8" J-55 tbq pump 15 bw drop SV psi test tbq to 3,000 psi w 11bw 8:35 - 9:35 good psi test no loss bleed off psi ru & rih w/ sand line ret sv pooh & rd sand line mix 20 gall pkc fluid w/ 65 bbls fresh water pump 35 bbls down csg ND BOP set pkc @ 3,971' for 15,000 # tension, sn @ 3,965', xn nipple @ 3,978' eot @3,980' 54' sbove top perf lsnd tbq w/ injection tree psi test csg to 1,500 psi w/ 25 more bbls 11:15 - 11:50 no psi loss hook up mit @ 12:20 - - 12:50 good test w/ MIT rd rig 2:00 road rig - Initial MIT on the above listed well. On 12/26/2013 the casing was pressured up to 1557 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10151 - Initial MIT on the above listed well. On 12/26/2013 the casing was pressured up to 1557 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10151 - 6-7 crew travel & safety meeting 7:00 cont tih w/ 60 more jts 2-3/8" J-55 tbq pump 15 bw drop SV psi test tbq to 3,000 psi w 11bw 8:35 - 9:35 good psi test no loss bleed off psi ru & rih w/ sand line ret sv pooh & rd sand line mix 20 gall pkc fluid w/ 65 bbls fresh water pump 35 bbls down csg ND BOP set pkc @ 3,971' for 15,000 # tension, sn @ 3,965', xn nipple @ 3,978' eot @3,980' 54' sbove top perf lsnd tbq w/ injection tree psi test csg to 1,500 psi w/ 25 more bbls 11:15 - 11:50 no psi loss hook up mit @ 12:20 - - 12:50 good test w/ MIT rd rig 2:00 road rig - 6-7

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Daily Cost: \$0

Cumulative Cost: \$110,767

Pertinent Files: Go to File List

Spud Date: 2/15/81

Completion Date: 4/16/81

GL: 5286' KB: 5299' KB (13' KB)

Sue Morris State 16-3-9-17

Initial Production: 191 BO, 0 BW

**Injection
Wellbore Diagram****SURFACE CASING**

SIZE: 8-5/8"

GRADE: K-55

WEIGHT: 24#

LENGTH: 249'

HOLE SIZE: 12-1/4"

DEPTH LANDED: 262' KB

CEMENT DATA: 428 sxs Class "G"

PRODUCTION CASING

SIZE: 4-1/2"

GRADE: K-55

WEIGHT: 10.5#

LENGTH: 5823'

HOLE SIZE: 7-7/8"

DEPTH LANDED: 5836' KB

CEMENT DATA: 2% gel w/ 10% Sale

INTERMEDIATE CASING

SIZE: 5-1/2"

GRADE: K-55

WEIGHT: 15.5#

LENGTH: 3044'

HOLE SIZE: 7-7/8"

DEPTH LANDED: 3057' KB

CEMENT DATA: 855 sxs 50/50 Type 5W

CEMENT TOP AT: surface

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

XO 2-3/8 x 2-7/8 J-55 AT: 13'

NO. OF JOINTS: 125 jts (3951.8')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 3965.3' KB

ON/OFF TOOL AT: 3966.4'

ARROW #1 PACKER CE AT: 3971.4'

TBG PUP 2-3/8 J-55 AT: 3974.2'

X/N NIPPLE AT: 3978.8'

TOTAL STRING LENGTH: EOT @ 3980.38'

FRAC JOB

4/16/81 5342' - 5670'

1,180 bbls 15% HCl, 680 bbls Diesel,
30,000# 20/40 + 9,000# 10/20 sand

4/16/81 4554' - 4969'

2,180 bbls 15% HCl, 680 bbls Diesel,
53,500# 20/40 + 13,500# 10/20 sand

Dec.-82

Drilled out CIBP in 4-1/2" csg @ 5300'.
Pumped 62 BOPD, 0 BWPD

03/15/07

Tubing Leak Update Rod & Tubing Details

12/26/13

Convert to Injection Well

12/26/13

Conversion MIT Finalized - update tbg
detail

TOC @ Surface

Casing Shoe @ 262'

SN @ 3965'

On Off Tool @ 3966'

Packer @ 3971'

X/N Nipple @ 3979'

EOT @ 3980'

4554'-4568'

4658'-4666'

4726'-4732'

4786'-4808'

4932'-4939'

4964'-4969'

5342'-5366'

5520'-5534'

5612'-5623'

5654'-5670'

Top of Fill @ 5767'

PBTD @ 5785'

SHOE/TD @ 5836'

PERFORATION RECORD

| | | | |
|---------|---------------|-----|-------------------|
| 4/16/81 | 4554' - 4568' | R2 | 144 HOLES TOTAL |
| 4/16/81 | 4726' - 4732' | GIL | 4658' - 4666' R5 |
| 4/16/81 | 4786' - 4808' | GIL | 4786' - 4796' GIL |
| 4/16/81 | 4964' - 4969' | G4 | 4932' - 4939' G3 |
| 4/16/81 | 5342' - 5366' | B1 | 122 HOLES TOTAL |
| 4/16/81 | 5612' - 5623' | B4 | 5520' - 5534' B3 |
| 4/16/81 | 5663' - 5670' | B4 | 5654' - 5660' B4 |



Sue Morris State 16-3-9-17
 660' FNL & 1980' FWL
 NE NW Section 16-T9S-R17E
 Duchesne Co, Utah
 API #43-013-30562; Lease #ML 3453-B

LCN 12/27/13

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3453B |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 8. WELL NAME and NUMBER: SUE MORRIS 16-3 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 16 Township: 09.0S Range: 17.0E Meridian: S | | 9. API NUMBER: 43013305620000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/22/2014 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 1:30 PM on 01/22/2014. EPA # UT22197-10151 | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014 | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 1/30/2014 | |